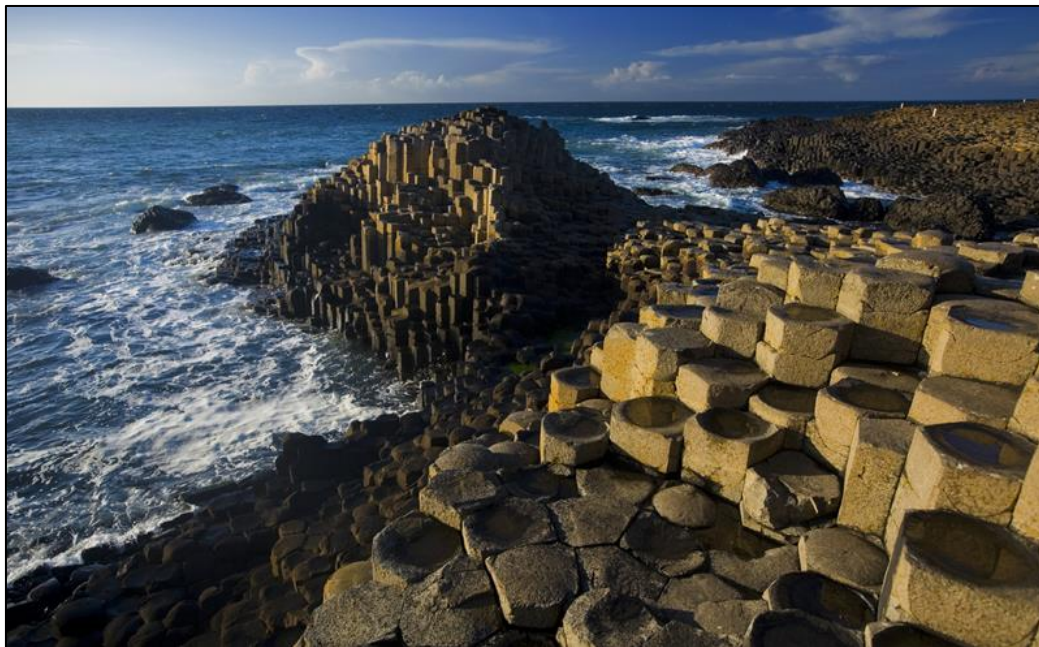




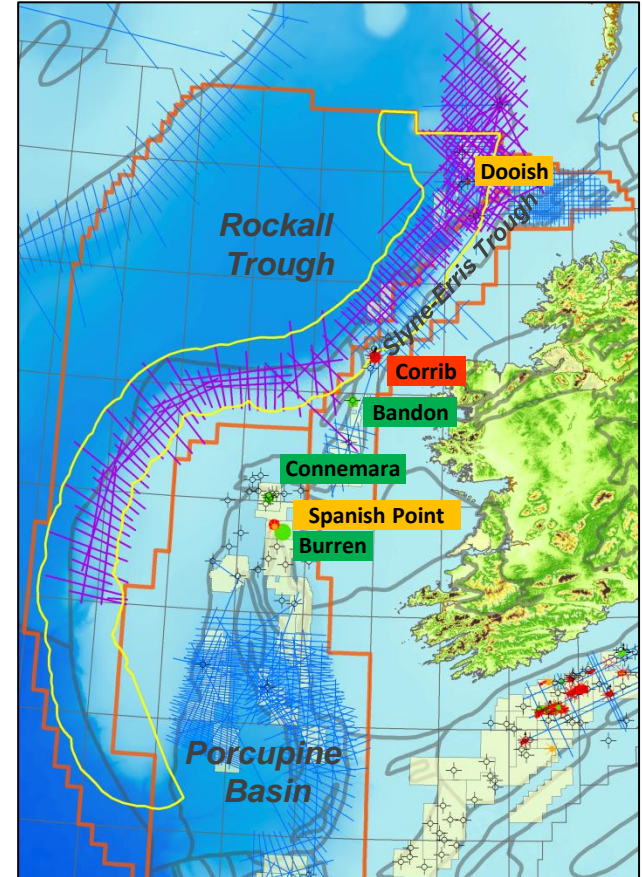


Petroleum System Insights from Evaluation of Volcanic Reflectors, Irish Rockall Basin

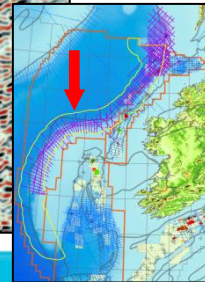
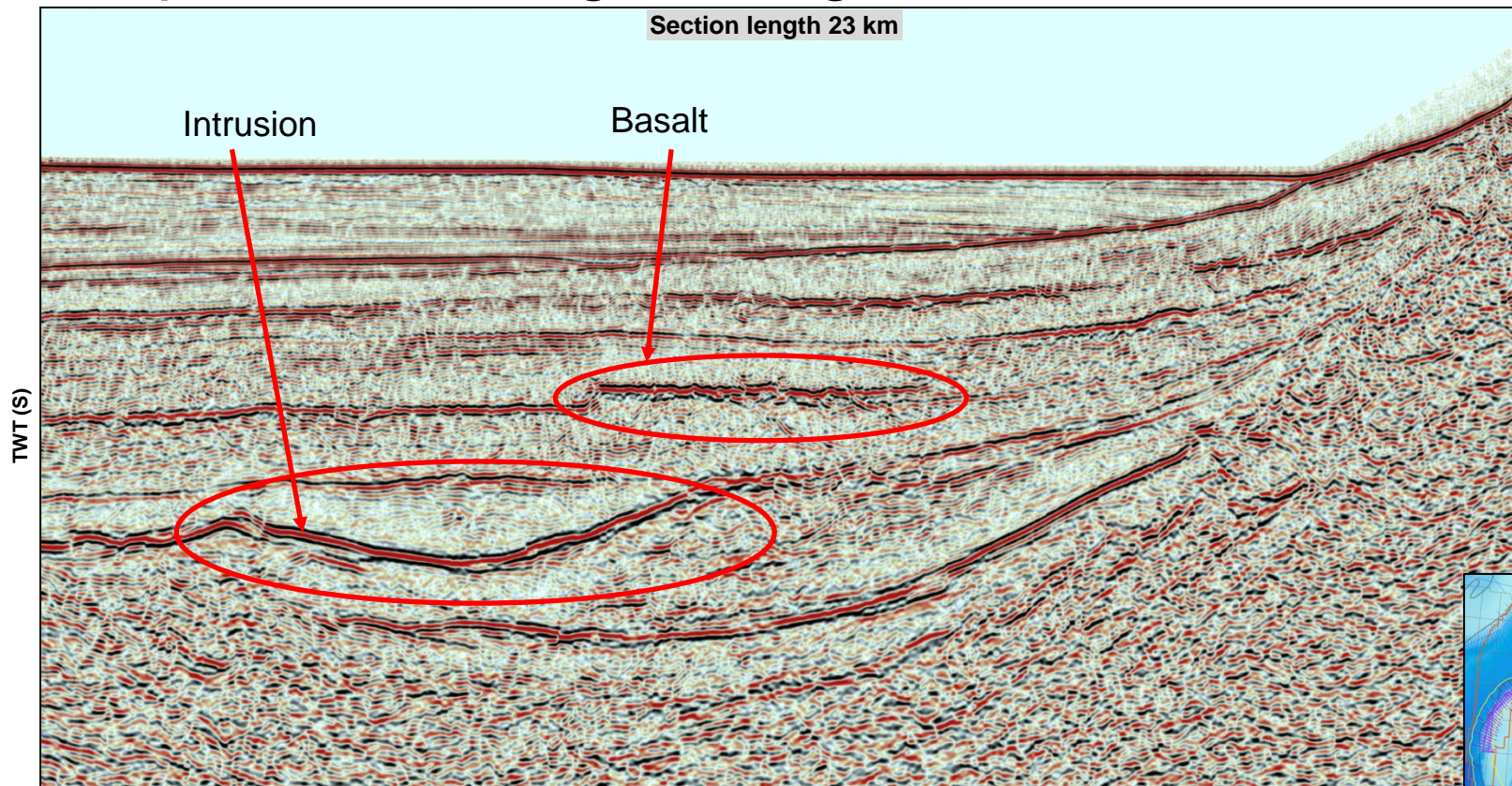


Introduction

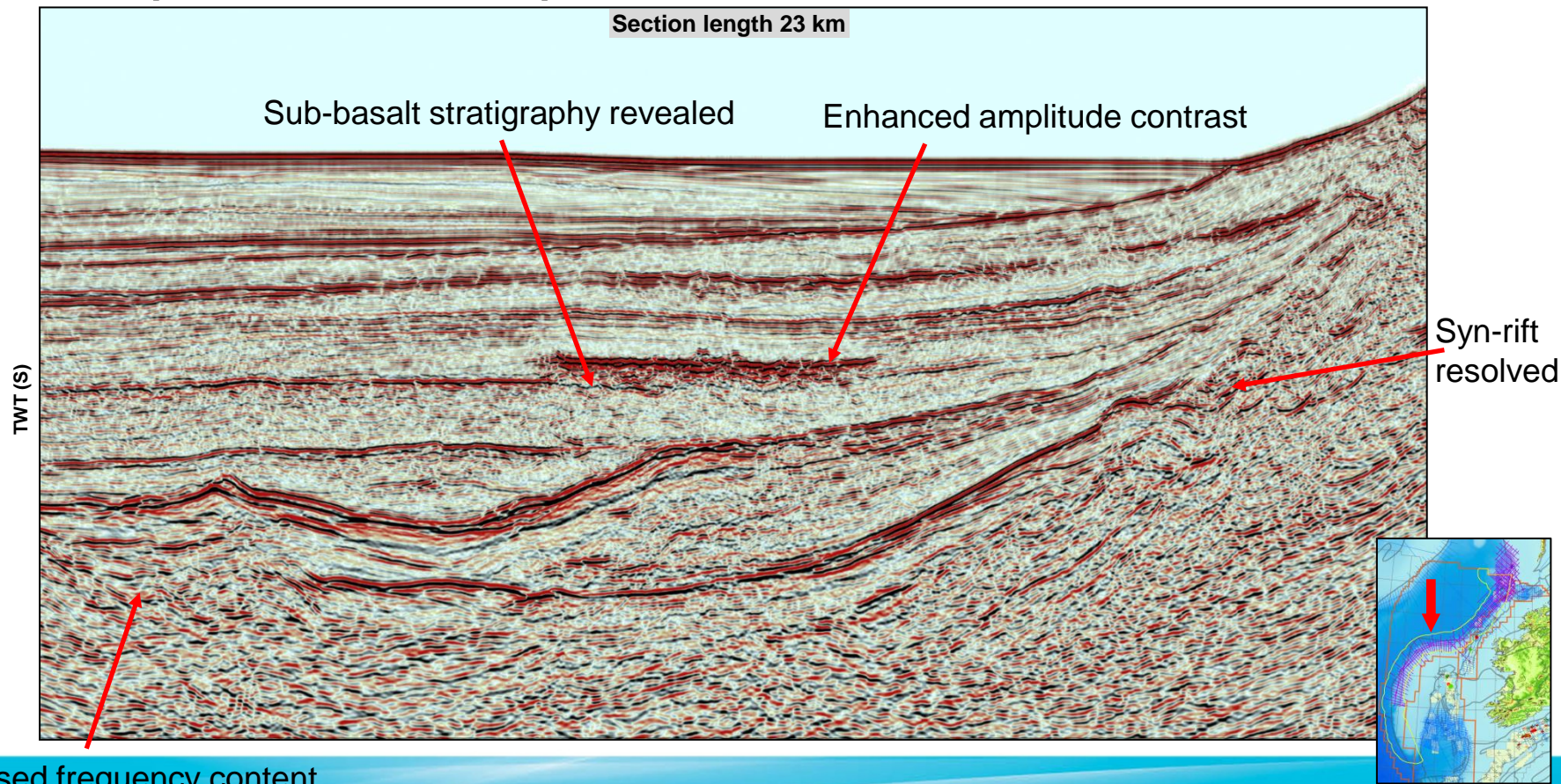
-  Proven petroleum system; Dooish, Corrib and Bandon discoveries in Rockall & Slyne-Erris Trough
-  Analysis of 11,000km reprocessed legacy 2D seismic lines (purple)
-  Data cover Rockall eastern margin 'Area of Environmental Sensitivity'
-  Until recently, the influence of Palaeogene volcanism on the petroleum system in Rockall has been largely overlooked



Example Line – Original Mig. 1996

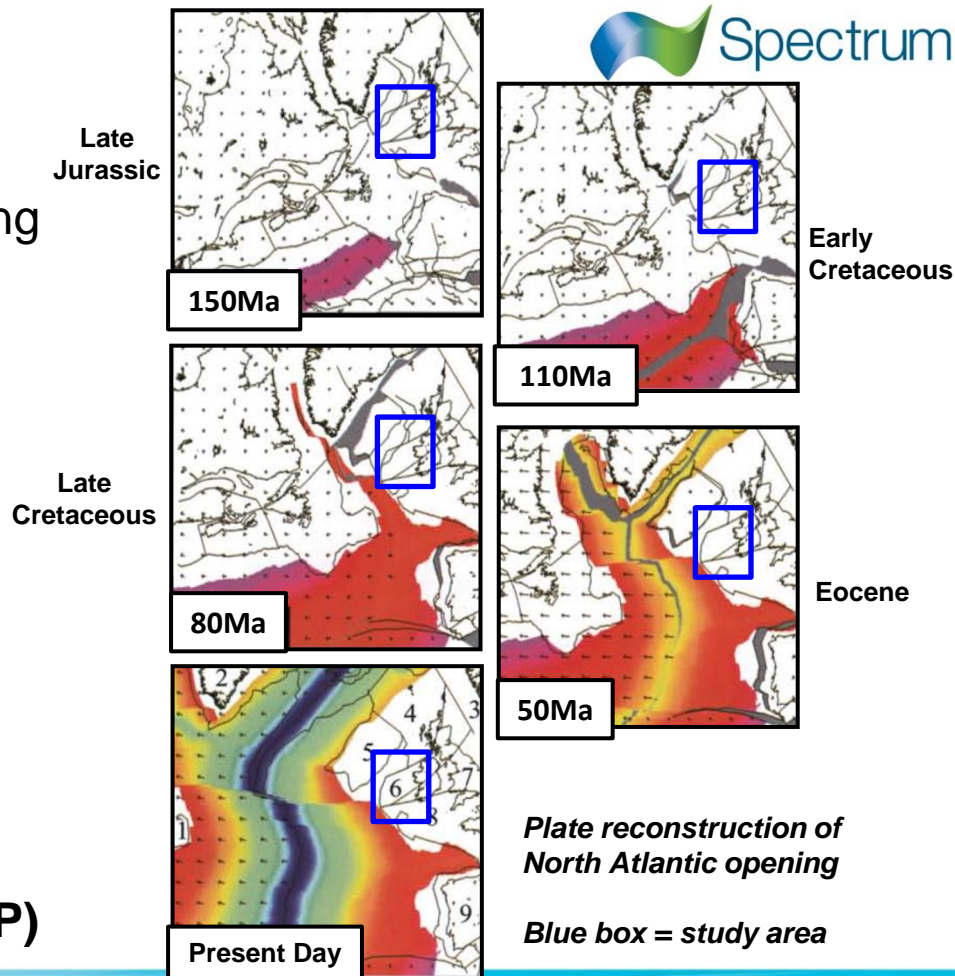


Example Line – Repro 2014

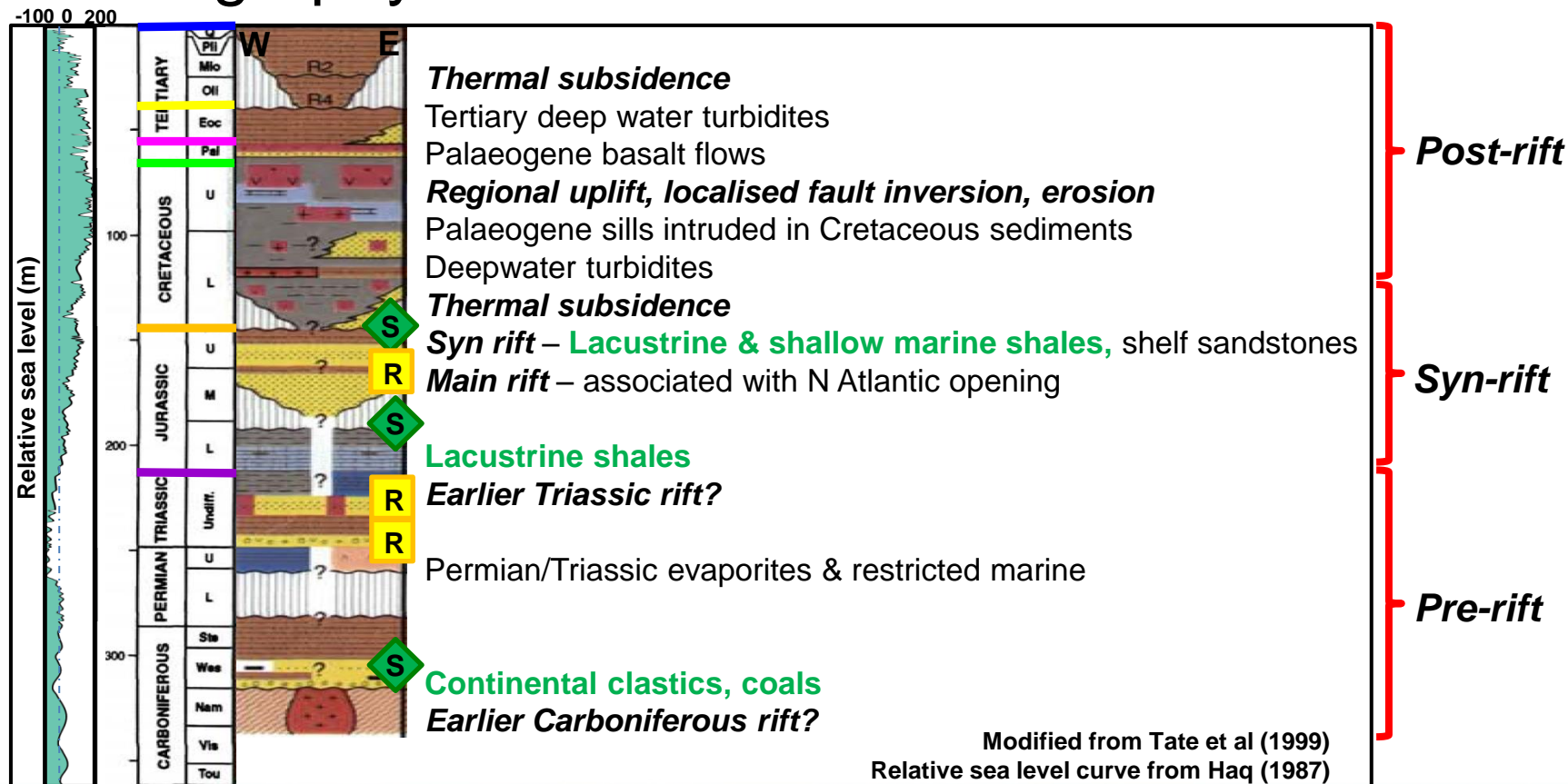


Tectonic Evolution

- Rockall Trough – failed rift arm following opening of North Atlantic
- Main rift Late Jurassic to Early Cretaceous
- Highly stretched continental crust – multiple rifting events?
- Palaeogene transient epeirogenic uplift and igneous activity – ‘British Palaeogene Igneous Province’ (BPIP)



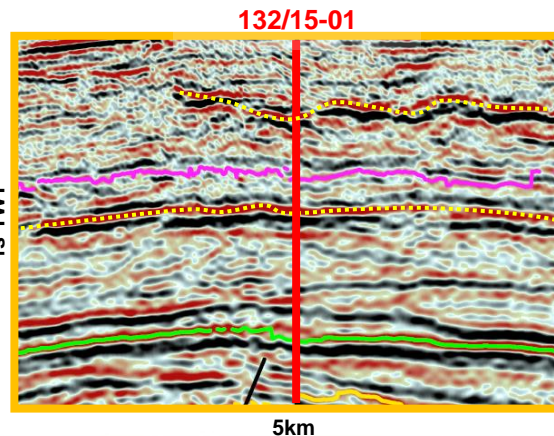
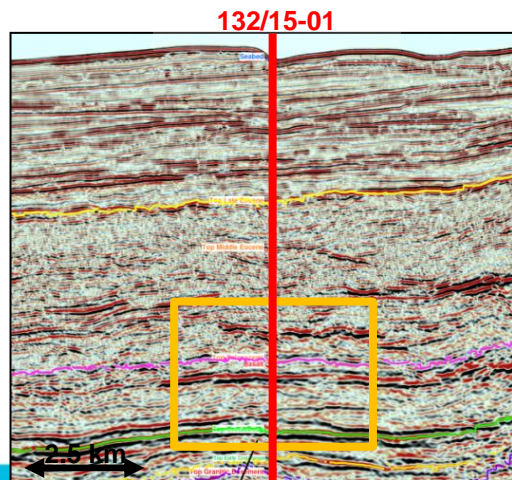
Stratigraphy



Identification of Volcanic Reflectors

Igneous extrusives:

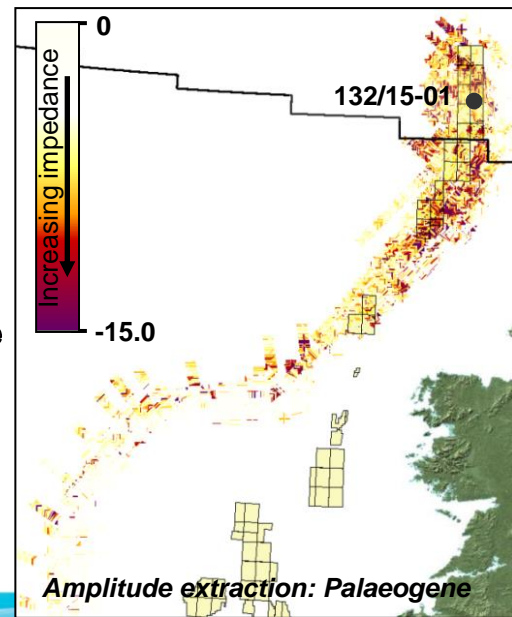
- Top Basalt – significant increase in acoustic impedance, within Palaeogene strata
- Basalts concentrated in north, close to Igneous Province
- Well 132/15-1 (UK Sector) – 40m thick basalt & tuffaceous mudstone interval, 25ms TWT high amplitude event



Intrusion







*Top Palaeocene
Basalt*

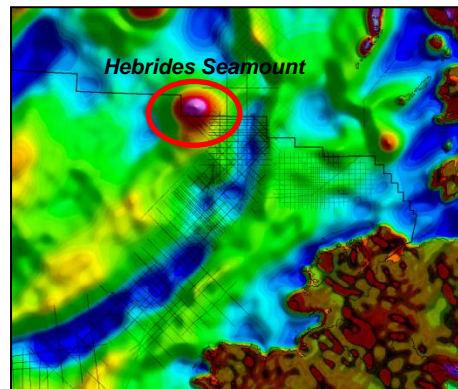
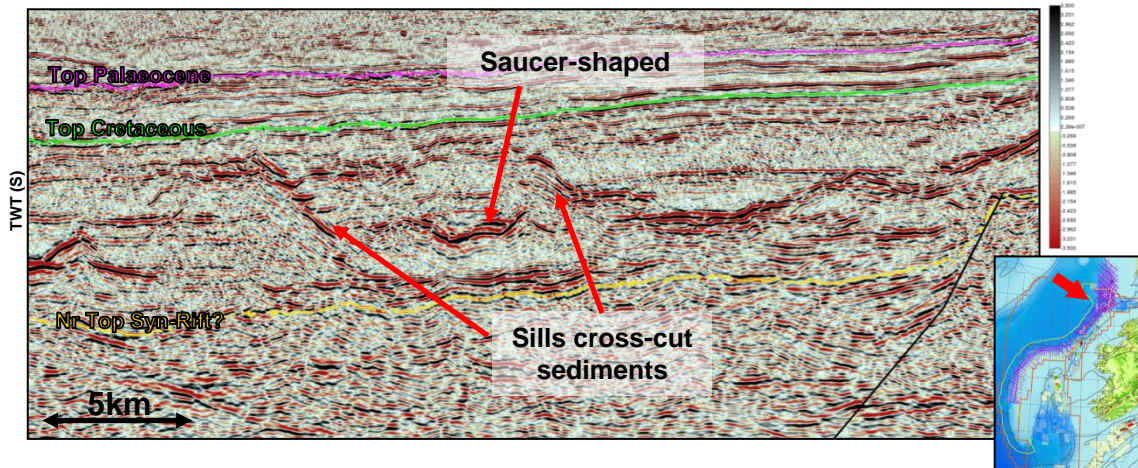
Top Cretaceous



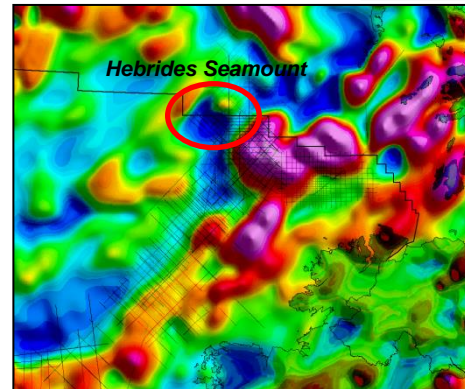
Identification of Volcanic Reflectors

Igneous sills:

-  Significant increase in acoustic impedance
-  Stratigraphic relationships
-  Geometry
-  Cross-cutting sediments
-  Existing structure & faults
-  Gravity & magnetic data can be used to interpret large plutons & volcanoes



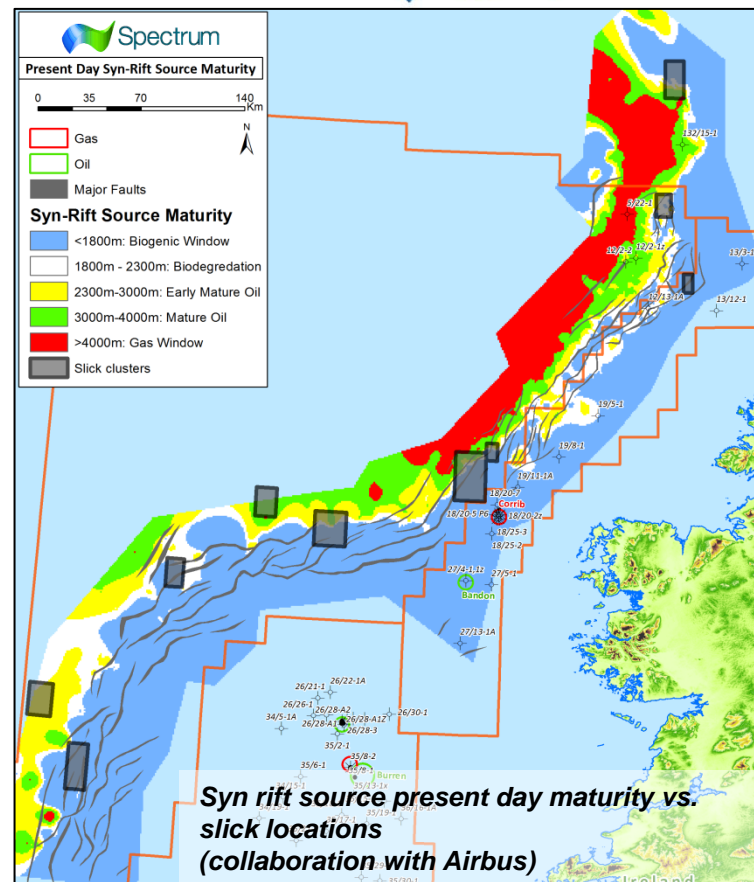
Satellite Gravity Grid



Magnetic Grid

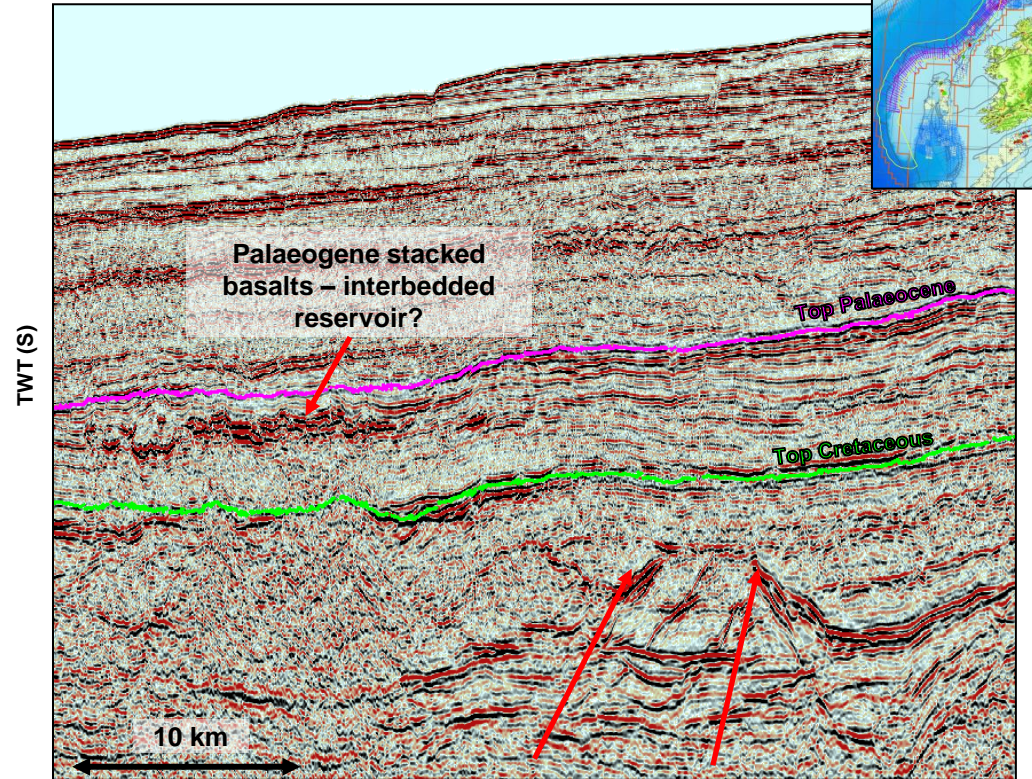
Influence on Source Rocks

- Spectrum satellite slick study – mature Jurassic oil source?
- Direct heating can cause early maturation; oil window shallowed by 1.4km in north Rockall in Early Eocene (Clift, 1999) **however...**
- Limited lasting effect on generation?
 - Peak palaeo-heat flow 70mW/m^2 , progressive underplating
 - Present-day $45\text{-}50\text{ mW/m}^2$
 - Thermal effect of sills limited, unless they occur in high numbers (Rohrman, 2007)
 - Majority of sills in Cretaceous sediments; Jurassic source probably escaped thermal influence (Davison et al, 2010)



Reservoir Influence

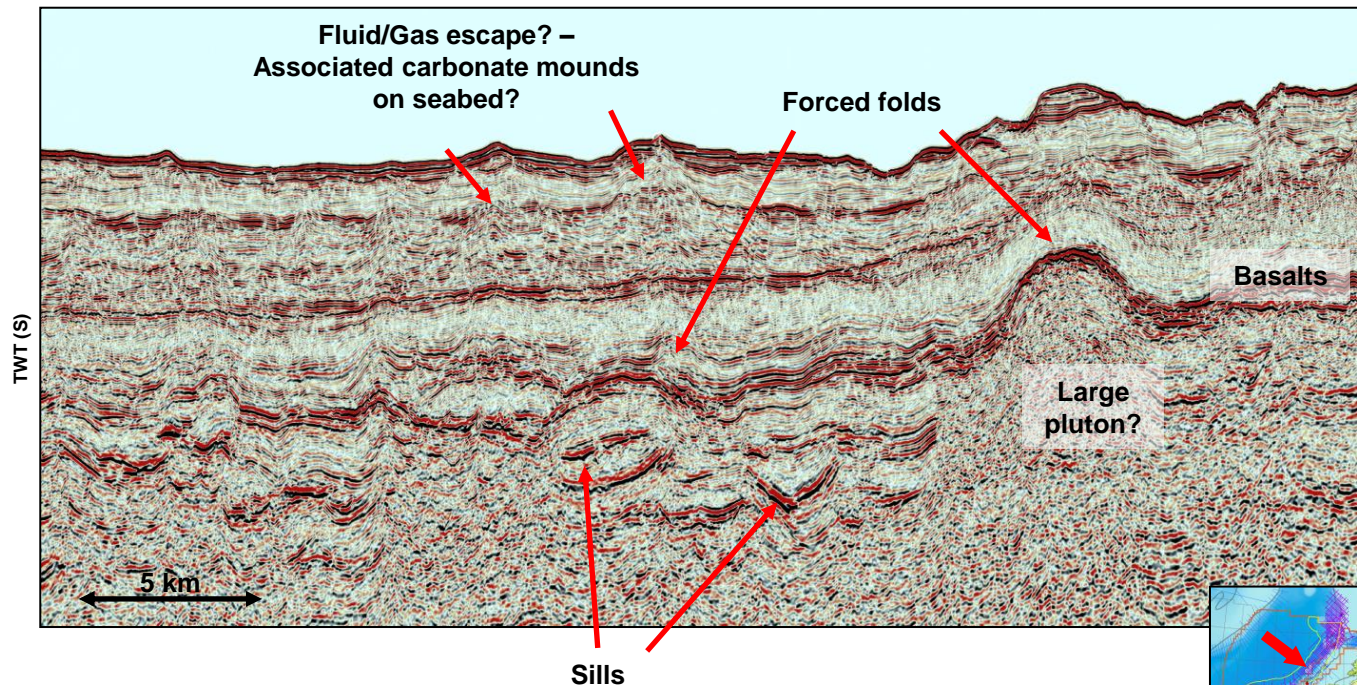
- ❧ Sandstones may be present between basalt lavas (Rosebank analogue) – difficult to image
- ❧ Hyaloclastites – low porosity, not suitable reservoirs
- ❧ Contact metamorphic zone around sills – local recrystallisation may reduce poro-perm
- ❧ Sills can compartmentalise reservoirs & create overpressure zones



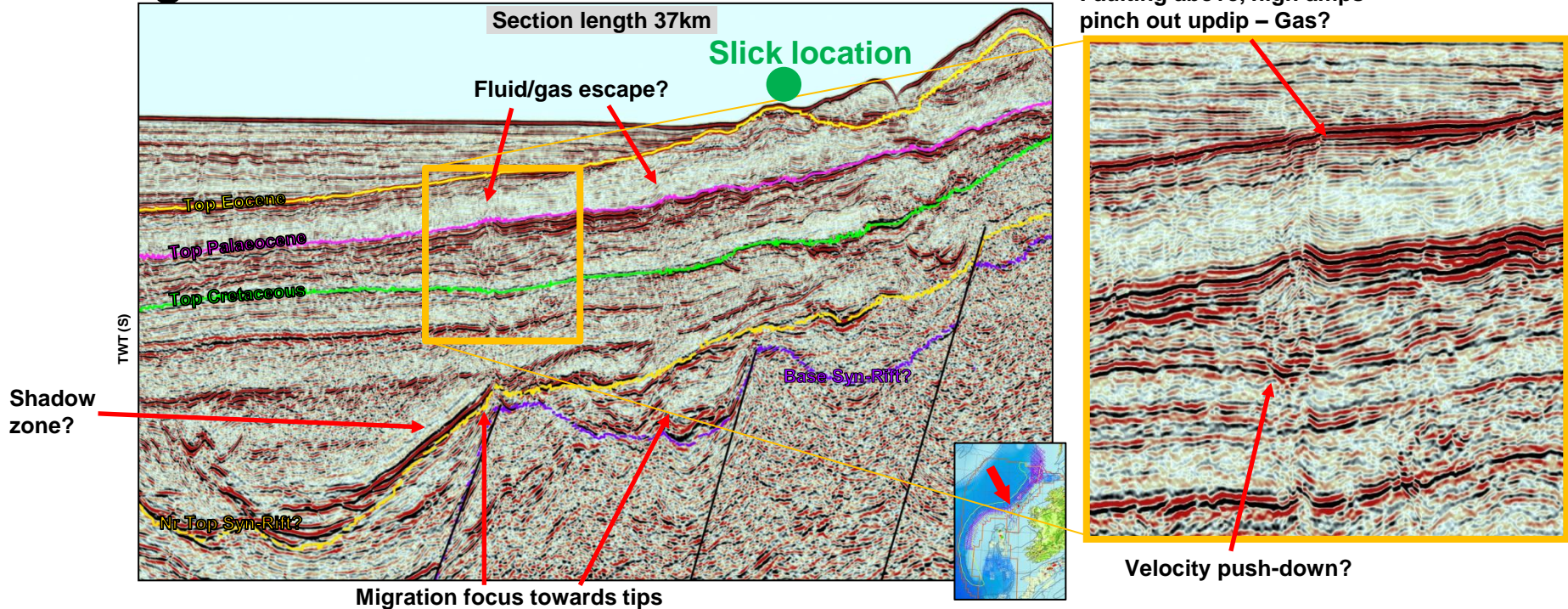
Intrusion networks may
compartmentalise reservoirs


Trap Creation & Sealing Efficiency

- Basalt sealing efficiency difficult to predict
- Sills may seal faults
- Sill cooling joints generally do not connect – effective top seals, dykes effective side seals, create stratigraphic traps
- Forced fold anticlines



Migration



 Saucer-shaped sills can act as baffles, barriers or conduits to fluid flow, affecting charge & migration patterns, creating shadow zones above, and fluid concentrations at sill tips (Rateau *et al*, 2013)

Conclusion

- ✧ Palaeogene volcanism has previously discouraged explorers
- ✧ Limited lasting effects on hydrocarbon generation
- ✧ Has restricted impact on reservoir quality, can cause compartmentalisation, influence migration pathways, and create structural and stratigraphic traps
- ✧ **Enhanced seismic imaging of volcanic reflectors and underlying sediments is crucial to reducing risk**