

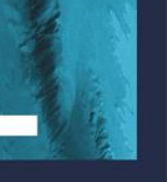
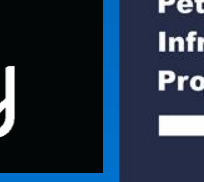
Sound levels from a 3D seismic survey in the Porcupine Basin: Development of a sound propagation model using observed data

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1. KEY QUESTION

Can a frequency-dependent sound propagation model be used to predict the sound levels observed at range from a broadband (estimated 10Hz to 200Hz) airgun signal?

Underwater acoustic monitoring is targeted as a research priority under the EU Marine Strategy Framework Directive. The aim of this project is to develop and calibrate, using observed data, a 2D model of acoustic propagation from seismic sources in Irish waters.

2. OBSERVING SOUND LEVELS

Research cruise CV14014

- Coincided with Polarcus 3D seismic surveying (**source**) (Fig. 1, 8).
- Collected acoustic data (**received**) (Fig. 1, 2, 3, 9).
- CTD casts for hydrographic data: input to model (Fig. 1).

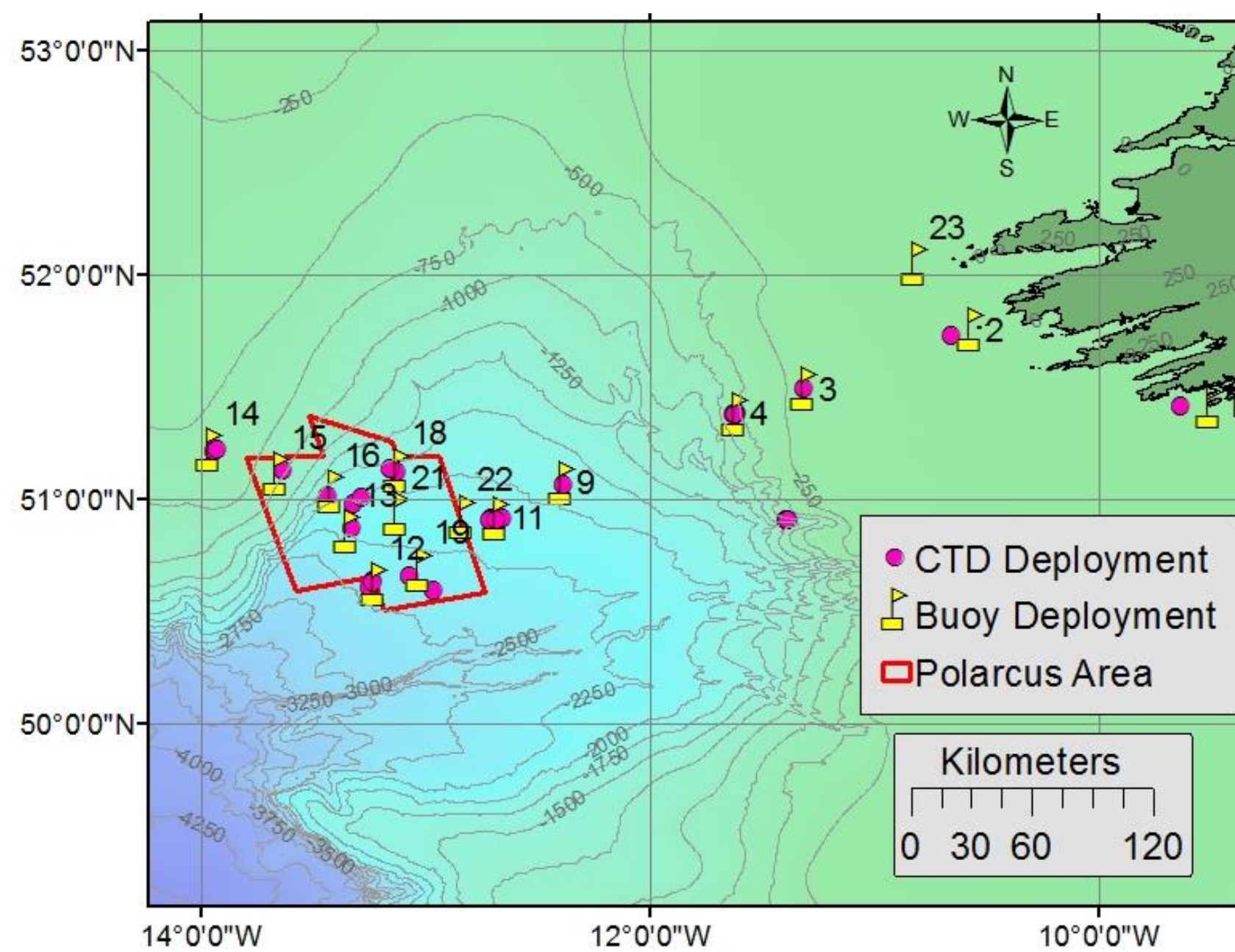


Figure 1: Cruise CV14014: July 12-22, 2014 in Porcupine Basin.



Figure 2: Acoustic recorder being deployed on CV14014.

3. MODELLING TRANSMISSION LOSS

RAMGeo

- RAMGeo**: a Parabolic Equation technique used to **model sound propagation** at a single frequency.
- RAMGeo outputs transmission loss (TL) across range-dependent environment (Fig. 4, 5, 7).
- Source-to-Receiver pathways from CV14014 used to define model transects at **6 locations**: 11E, 12B, 12C, 18A, 22A, 22C (Fig. 3).

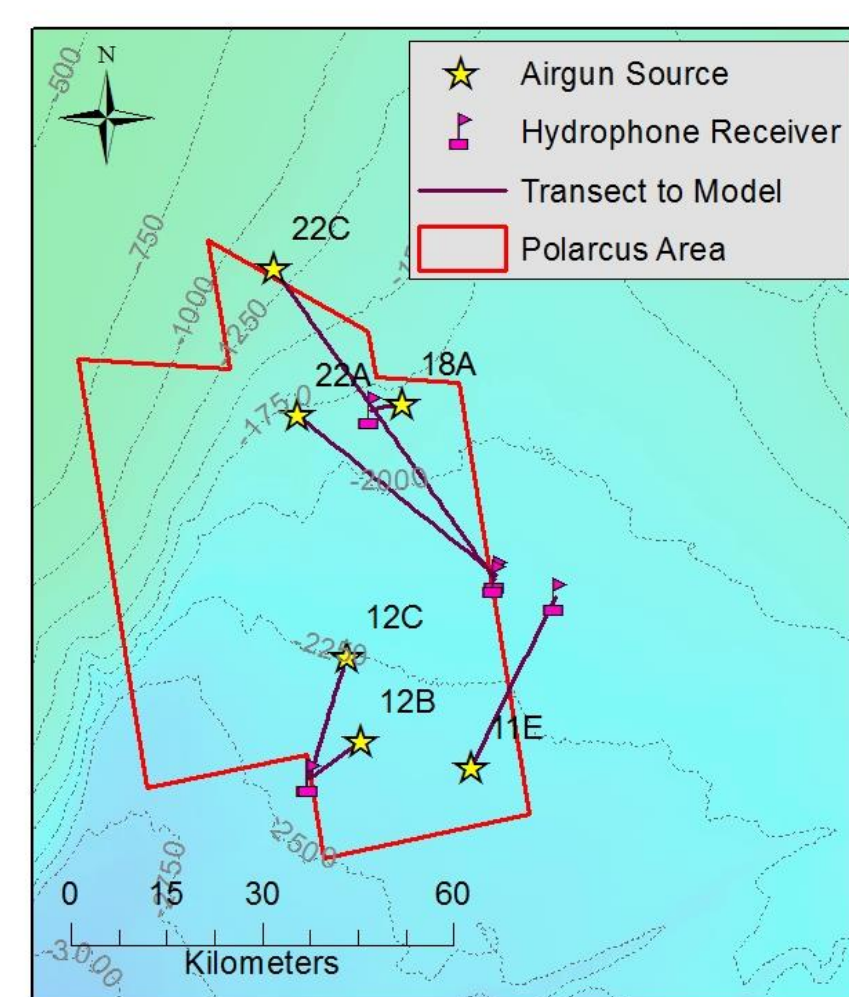


Figure 3: Observed source-to-receiver pathways used in modelling.

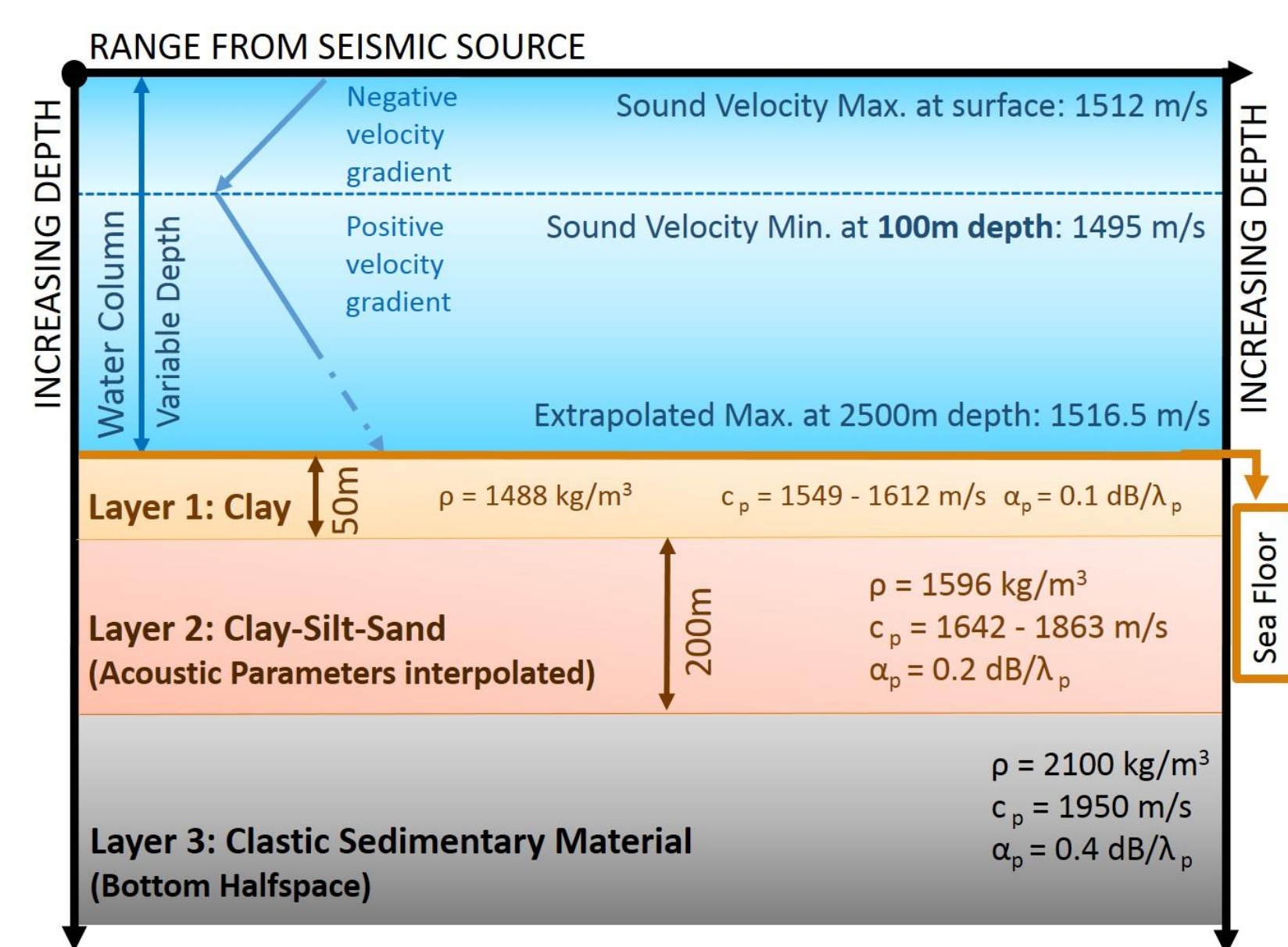


Figure 4: Schematic of Model E: geometric and acoustic environment defined for input to the RAMGeo model. Nominal acoustic values for seabed obtained from Hamilton (1980) and Jensen et al. (2011).

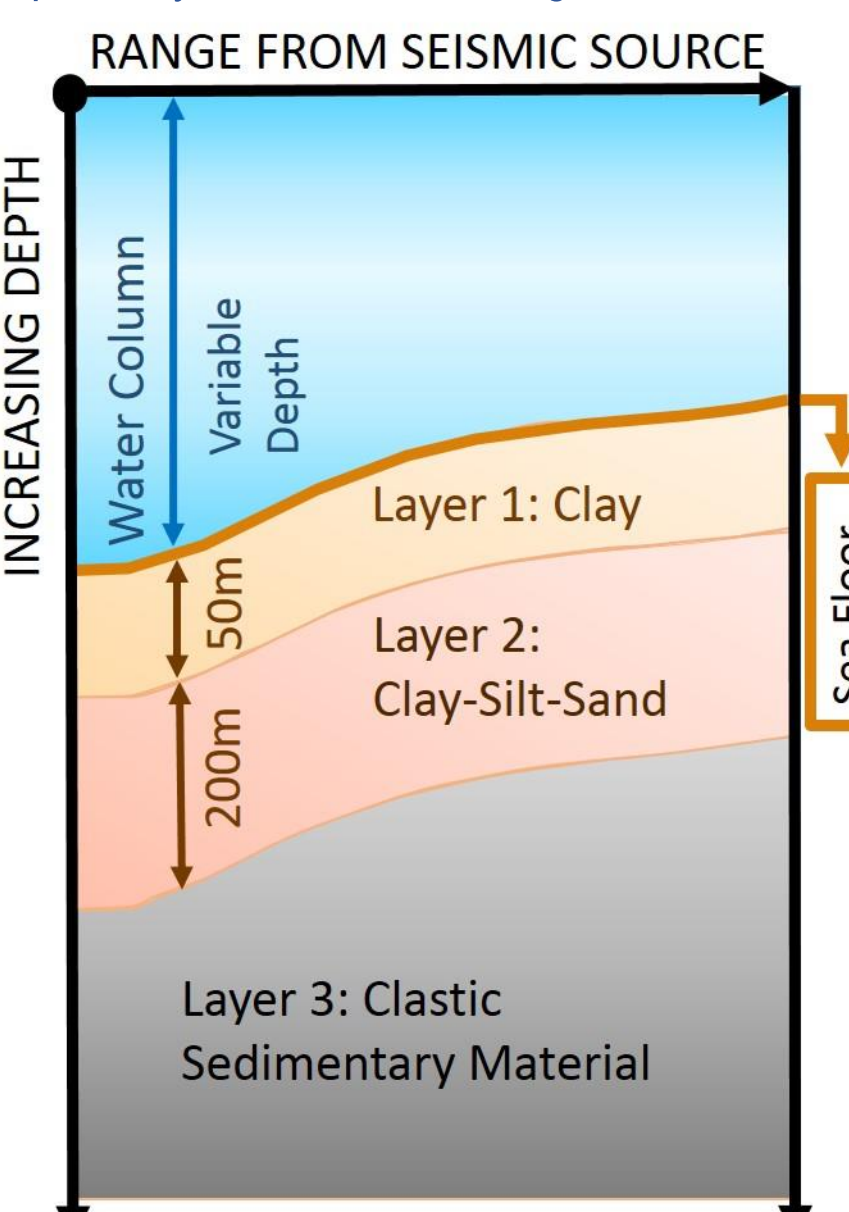


Figure 5: Schematic of seabed layers maintaining thickness and following bathymetric profile

RANGE AVERAGING TRANSMISSION LOSS

- For TL to be representative of broadband signal, it must be **averaged across several frequencies** within the 1/3 octave bands.
- Computationally intensive**.
- Range-averaging** across a spatial interval equivalent to the 1/3 octave band is **much faster** (Fig. 6).

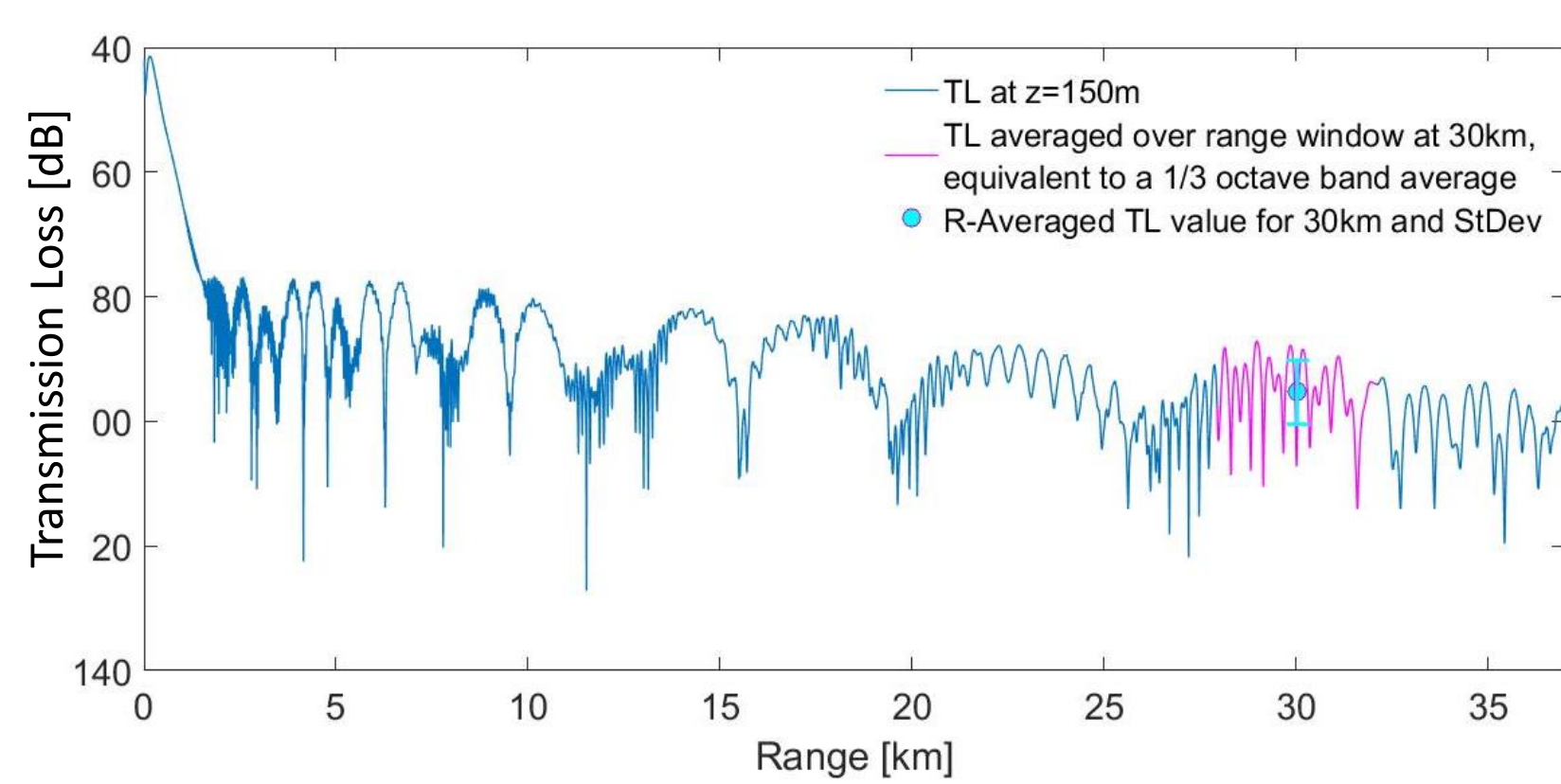


Figure 6: TL modelled at 150m depth at 100 Hz for 11E. Range-averaging (arithmetic average of TL) over window (magenta) gives average TL (cyan). Method based approximation of Harrison and Harrison's (1995).

5. RESULTS

Modelled and Observed Transmission Losses

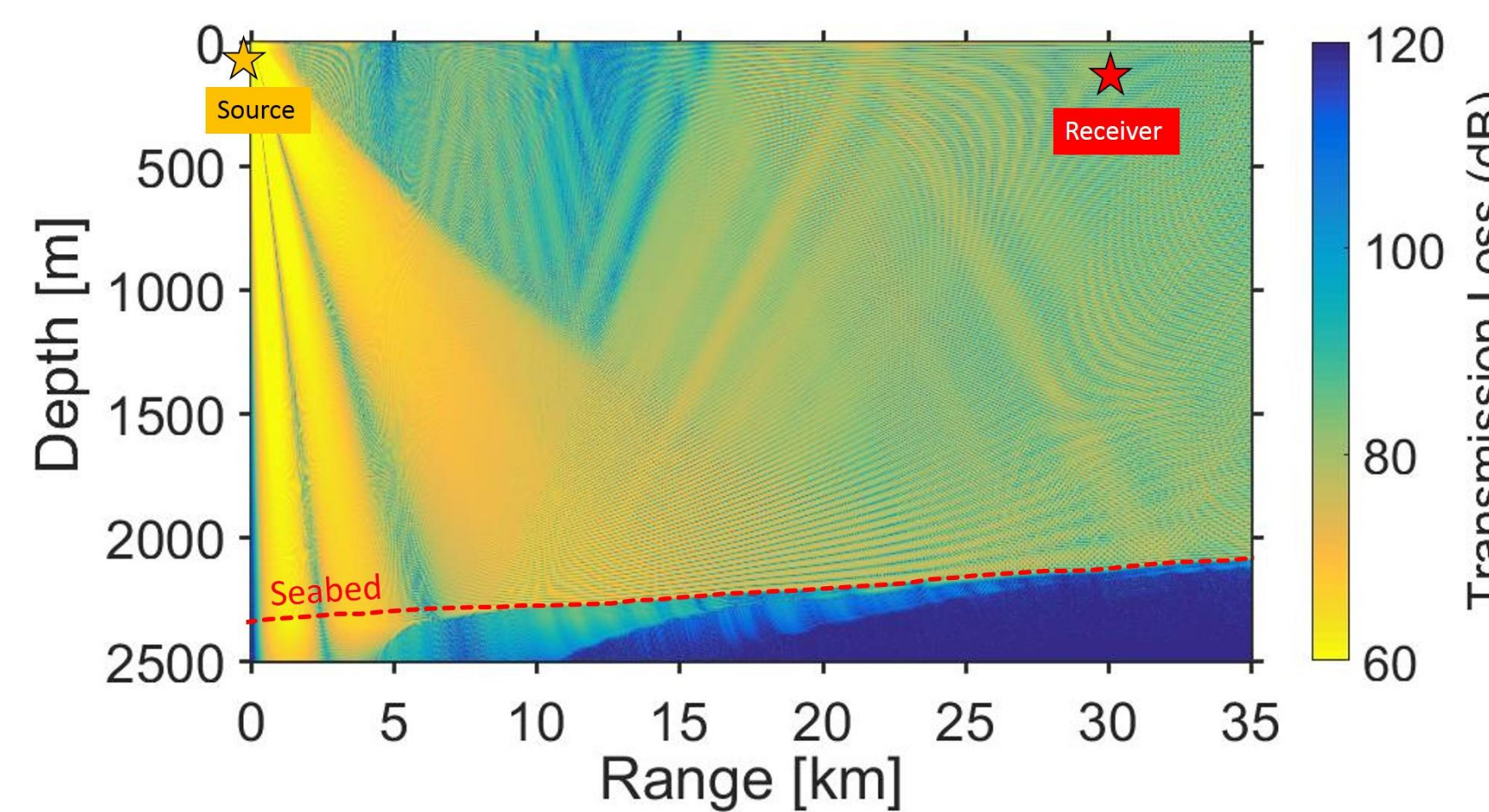


Figure 7: Transmission loss (TL) of 100Hz signal through water column and seafloor, modelled using RAMGeo across Location 11E's Source-Receiver pathway. Darker blues indicate less sound energy present (higher TL) while yellow indicates close to source levels. Source at $z = 7m$, $R = 0m$.

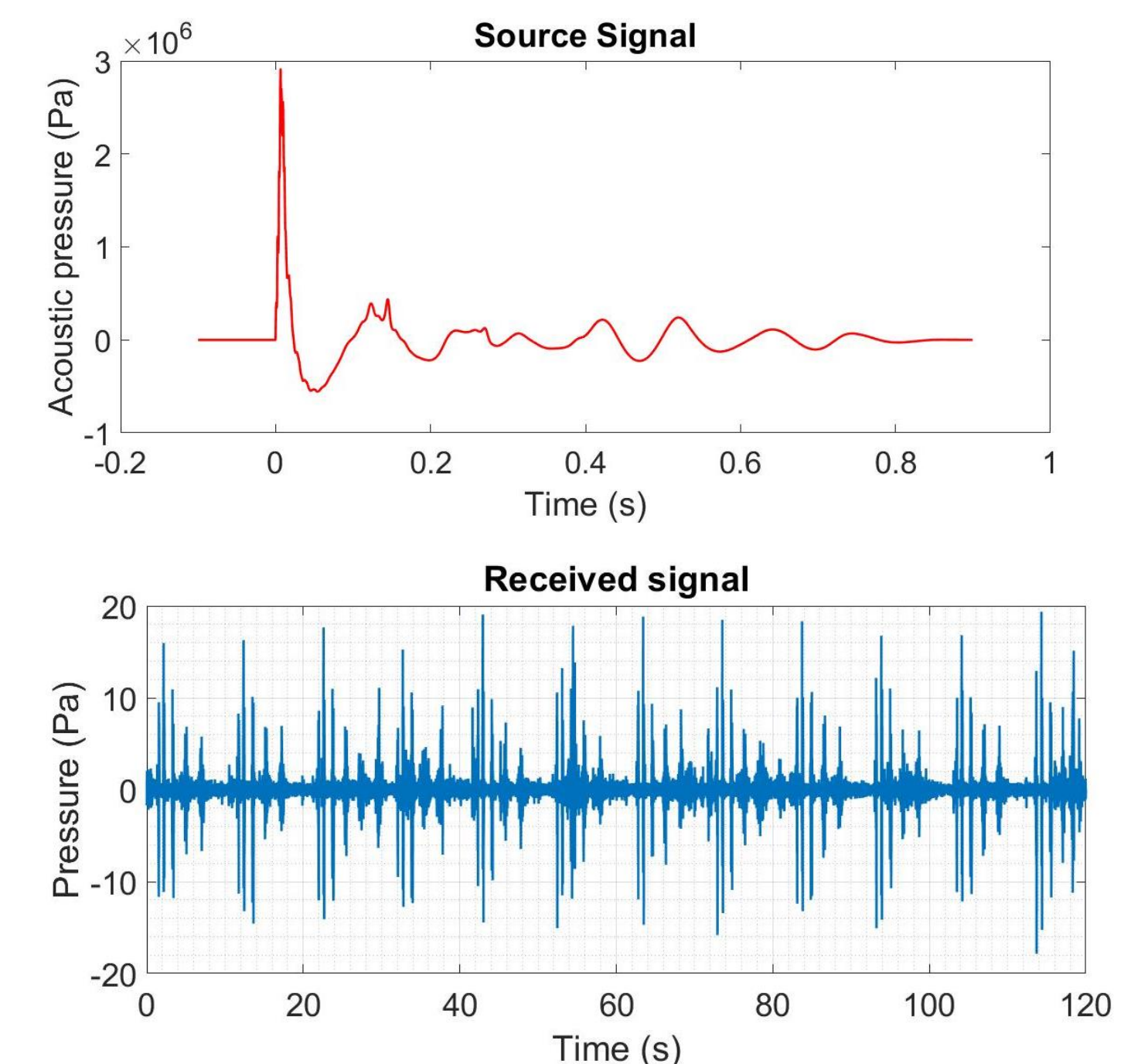


Figure 8 (Top): Source pressure-time signal corresponding to location 11E. Figure 9 (Bottom): Received pressure-time signal observed at 11E; 12 seismic pulses and multiple arrivals for each visible over 120s extract.

- Modelled TL values obtained at 1/3 octave bands.**
- Model TL range averaged at each centre frequency, f_c , (Fig.10.)

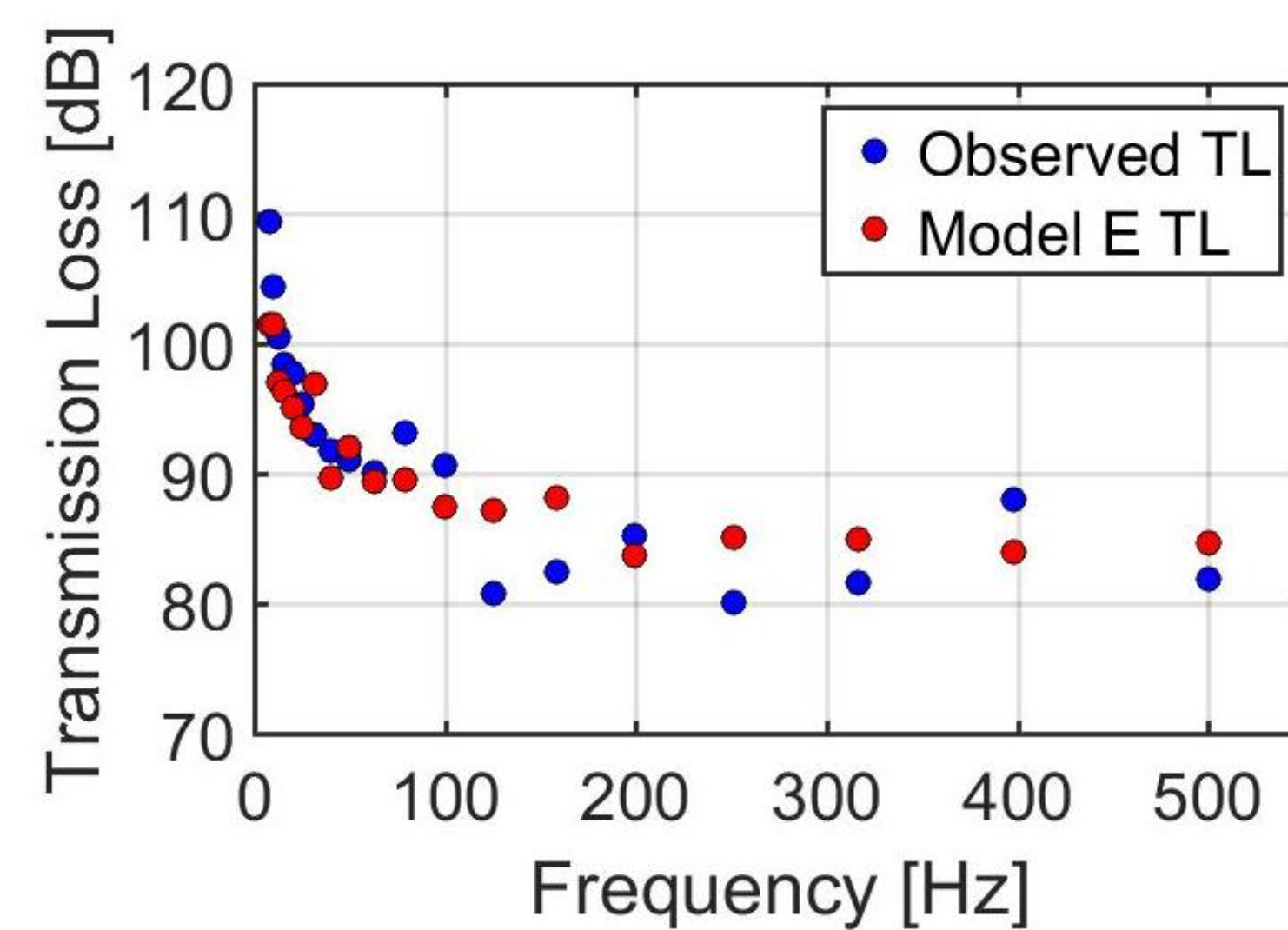
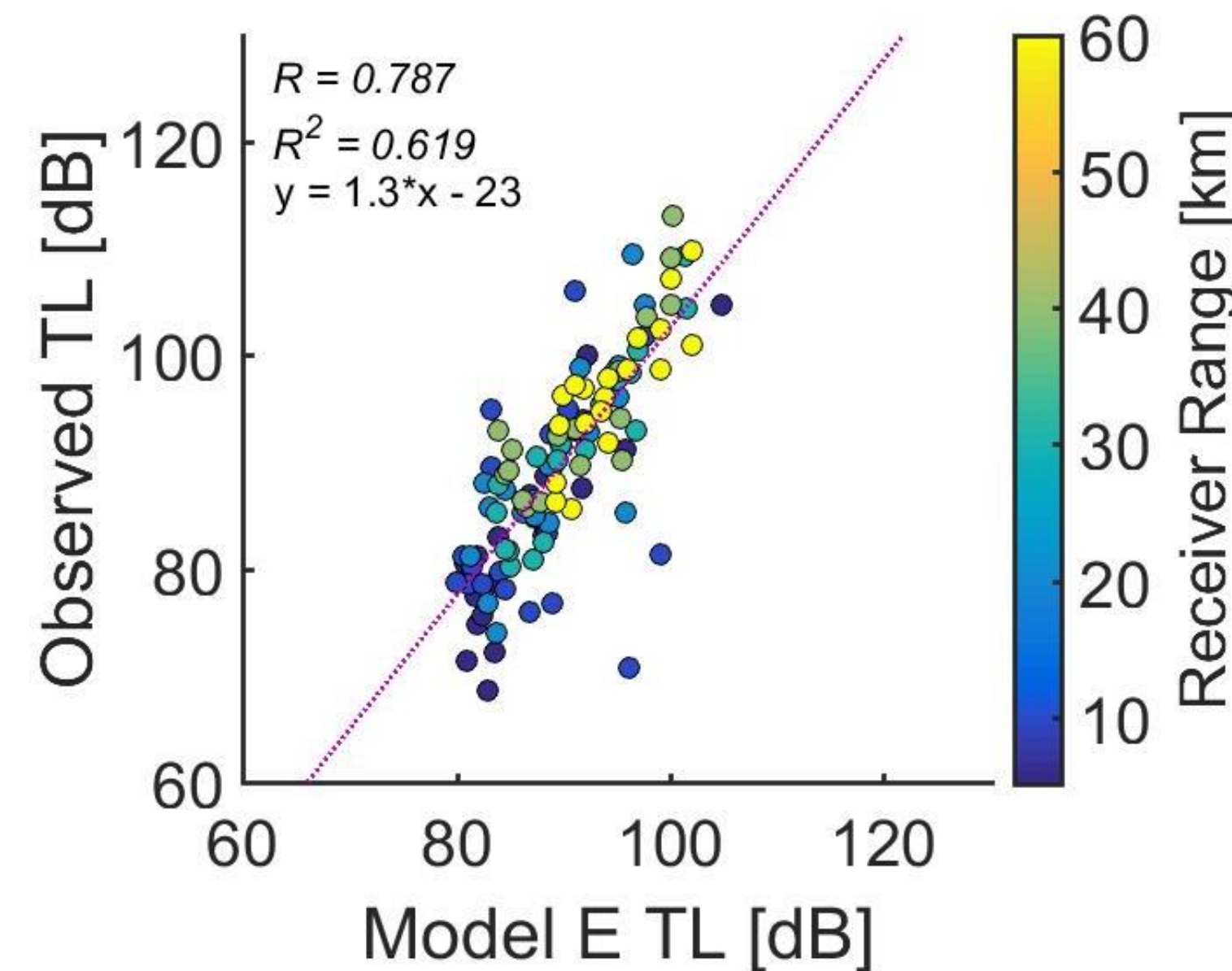
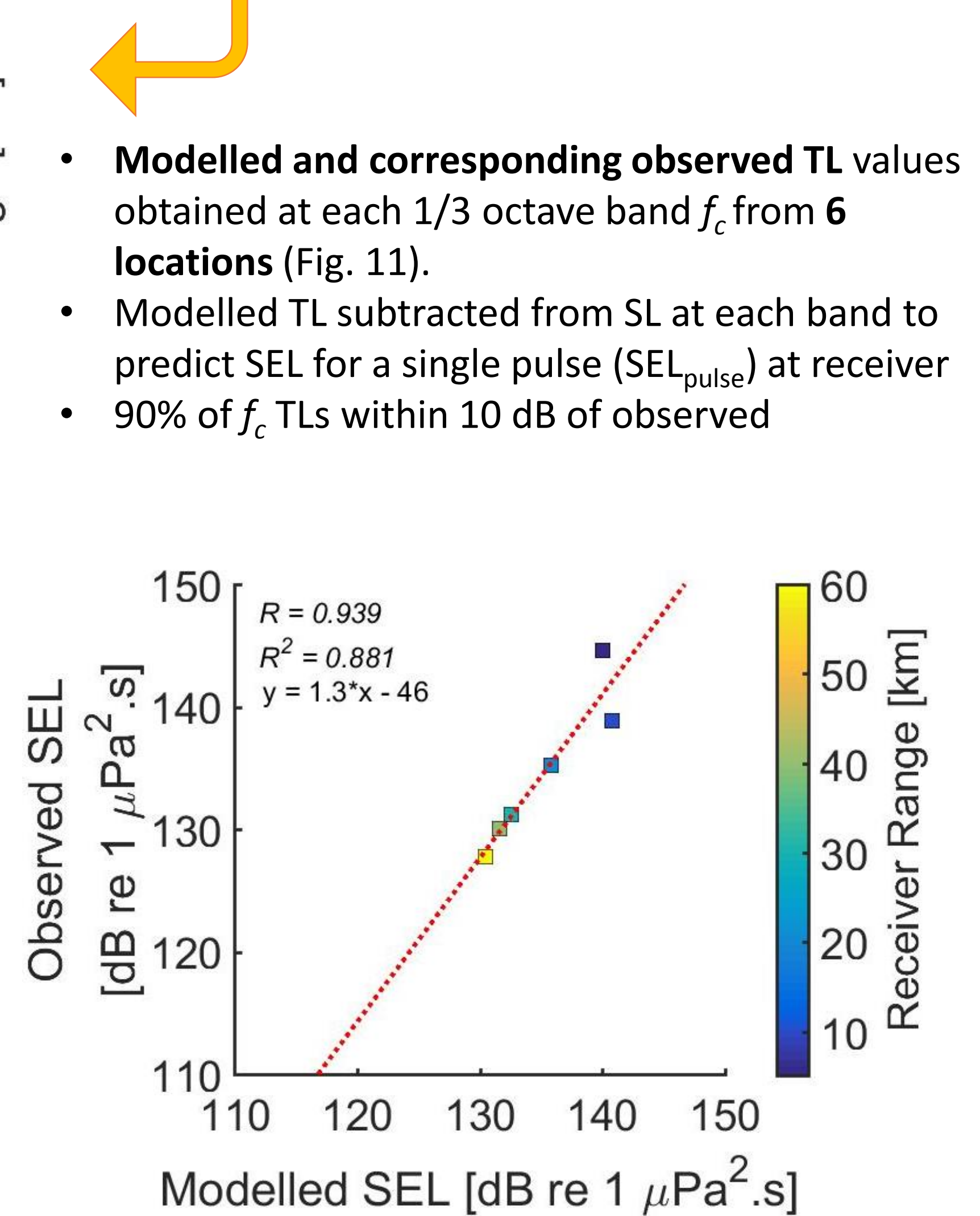


Figure 10: Comparison of modelled and observed transmission losses of source-to-received pulse energy at 1/3-octave band centre frequencies from 7.94 Hz to 501.19 Hz

- PSD computed for received and source signals using Welch method** and integrated across 1/3 octave bands for power at each f_c .
- Multiplied by duration** of signal at each $f_c = \text{SEL}_{\text{pulse}}$
- Observed TL computed using: **TL = SL - RL**



- Broadband $\text{SEL}_{\text{pulse}}$ values** obtained by summing individual $\text{SEL}_{\text{pulse}}$ levels across frequency spectrum at each location to represent **broadband signal** (Fig.12).



- $\text{SEL}_{\text{pulse}}$ predictions within 0.7 – 4.5 dB of observed at each location**

6. DISCUSSION

- Model E considered valid for the Porcupine Basin with strong agreement to the observed data** (broadband $\text{SEL}_{\text{pulse}}$ predicted to within 5 dB at all six locations)
- There is variation in the predictive power of model at individual centre frequencies.**

IMPROVING THE MODEL

- Model E represents the fifth of six sets of model definitions tested.**
- Collection of higher resolution water column and seabed acoustic parameters for input to model would better define the model environment, as would inclusion of shear-wave propagation.

IMPLICATIONS

- Noise from seismic surveys in Porcupine Basin region can be predicted using Model E in RAMGeo.**

REFERENCES

ActUP V2.2l can be downloaded directly from the Centre for Marine Science and Technology, Curtin University website: <https://cmst.curtin.edu.au/products/acttoolbox.cfm>
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