

Structural and kinematic analysis of the Slyne Basin: Exploring the links between structural evolution and traps

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Tuesday / October 30th

- ▲ Develop a robust model for the structural evolution of the Slyne and Erris Basins
- ▲ Additionally investigate:
 - The role of salt
 - Transfer zones between sub-basins
 - Hanging-wall structures

▲ Introduction

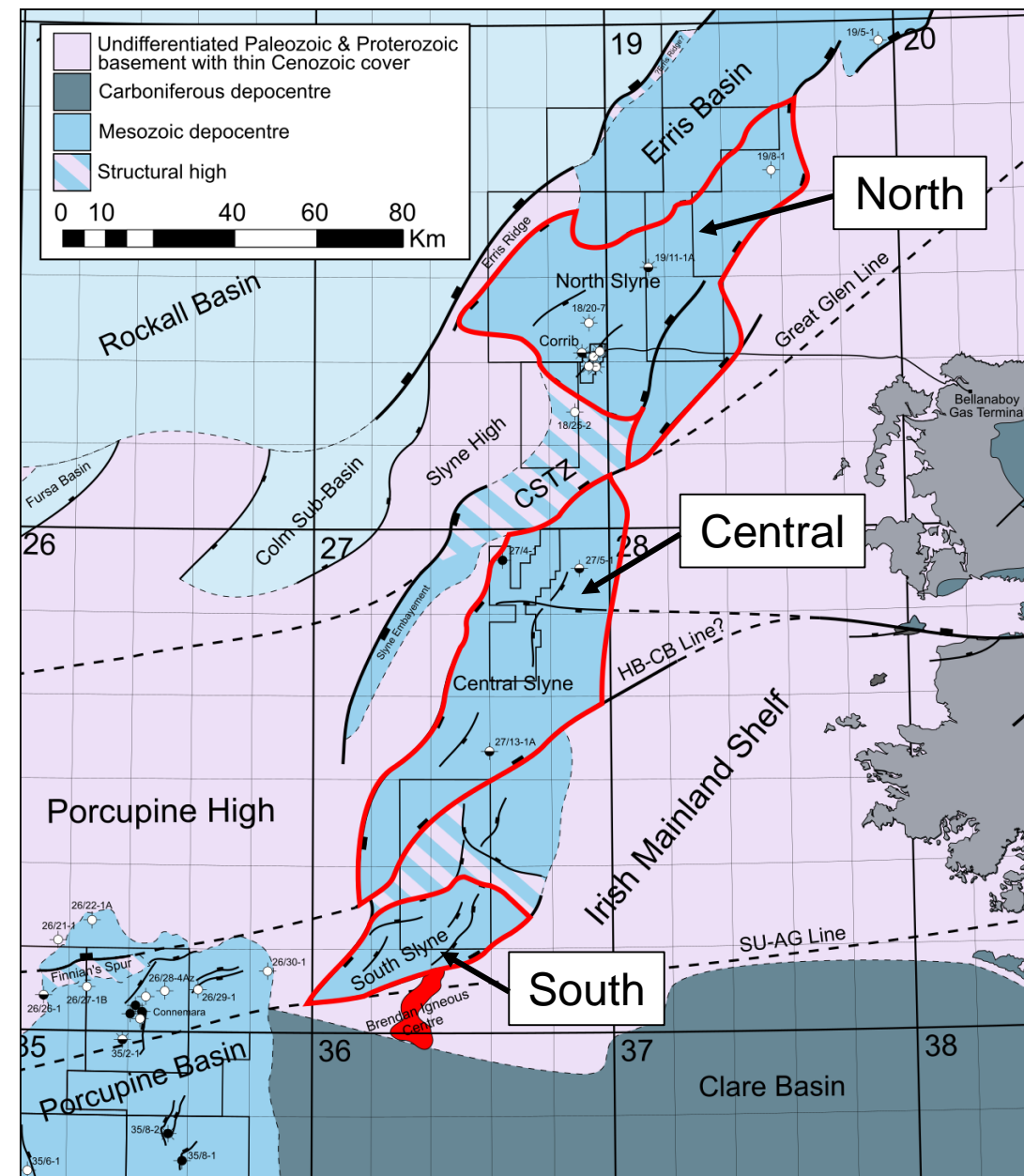
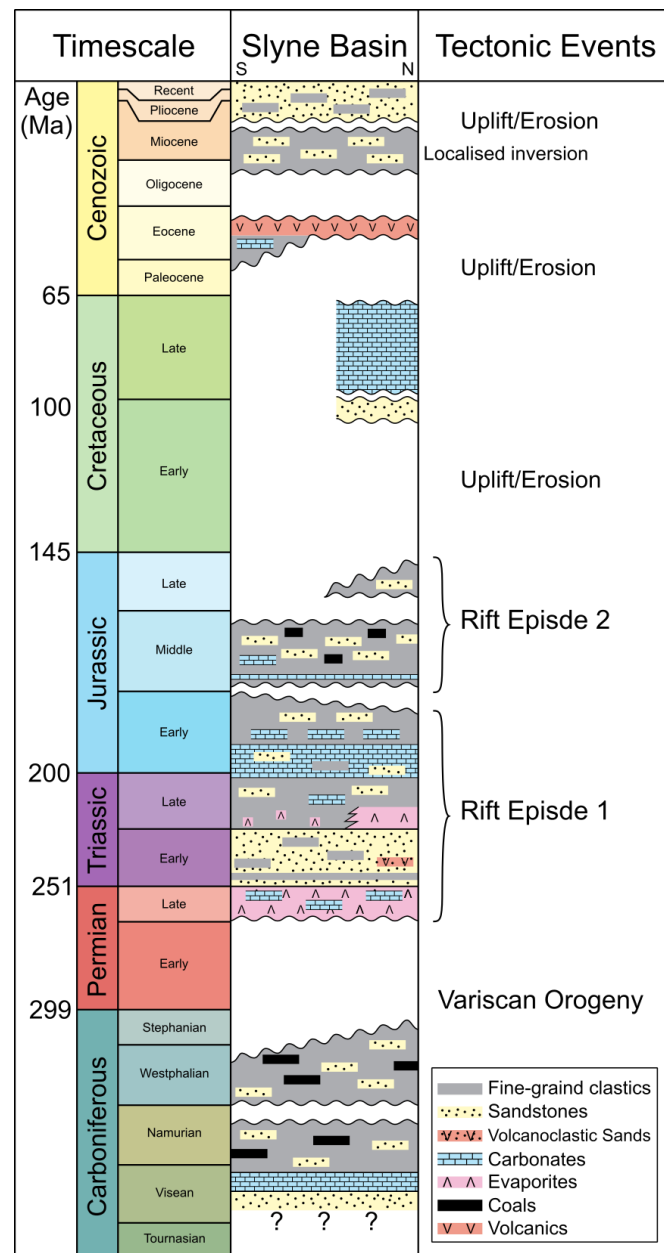
▲ Transfer Zones

▲ Salt Tectonics

▲ Early Findings

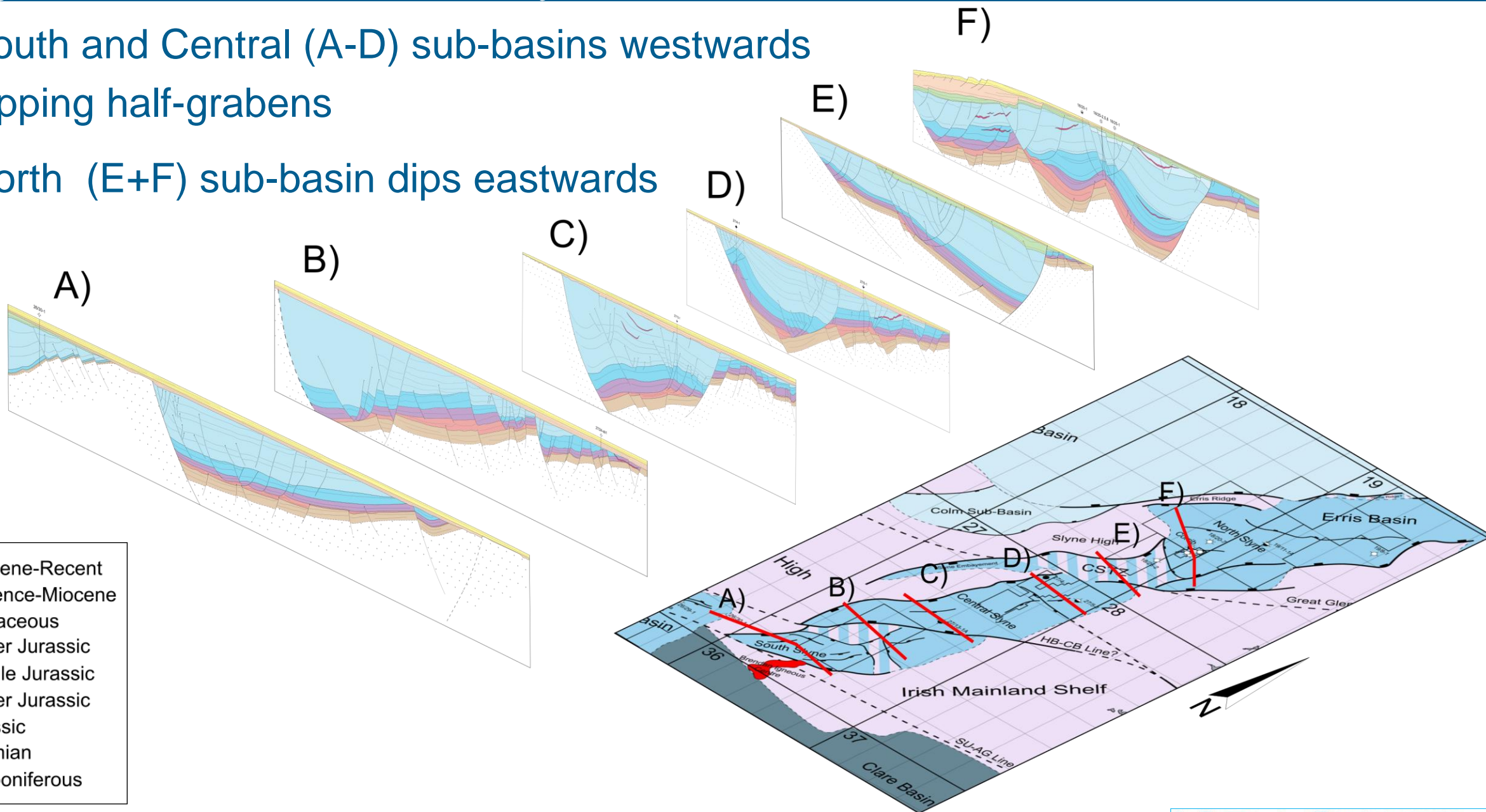
The Slyne Basin

- ▲ Narrow elongate rift-basin
- ▲ Two phases of rifting
 - Permian to Early Jurassic
 - Middle to Late Jurassic
- ▲ Divided into three-sub-basins



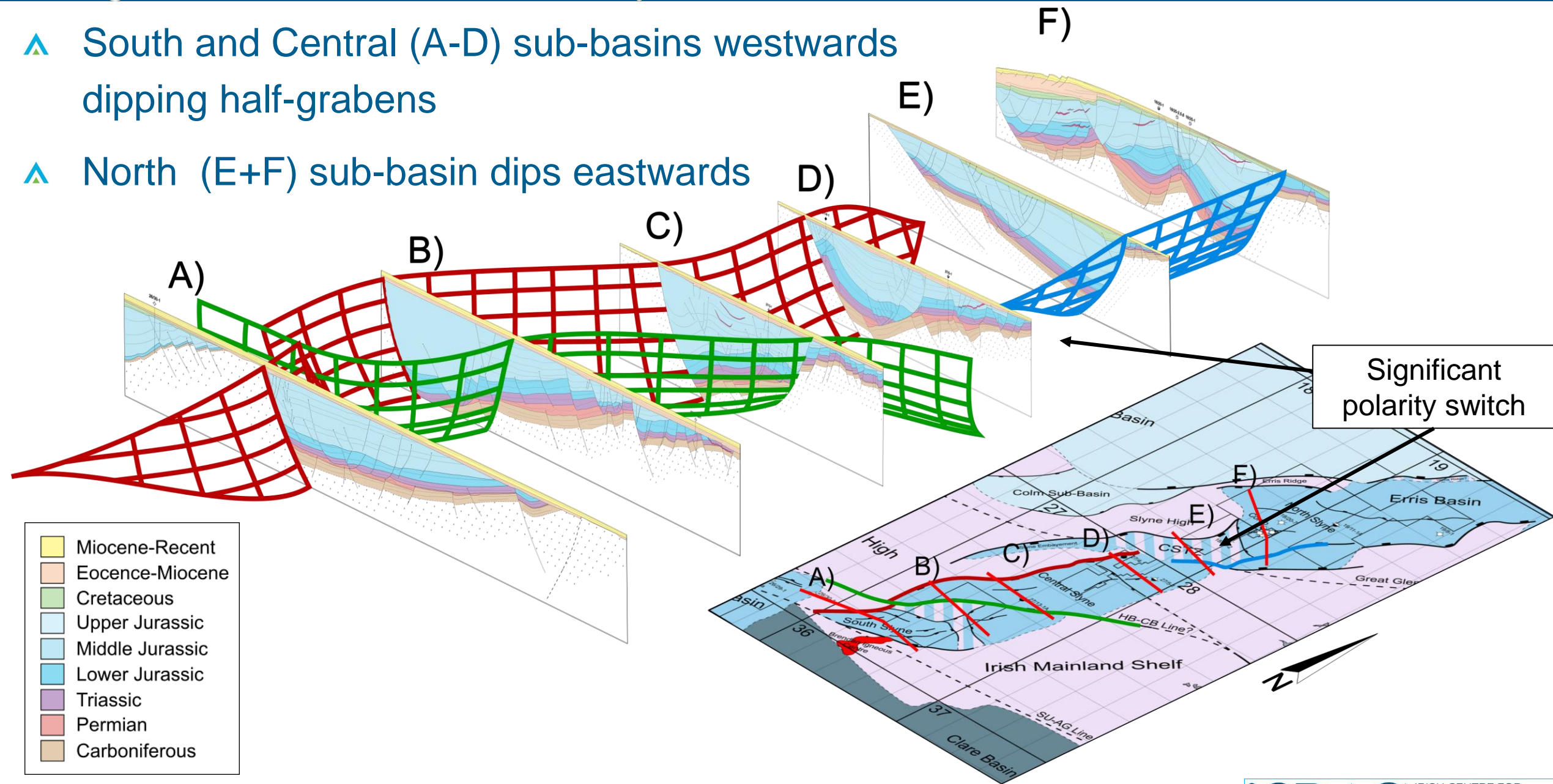
Along-strike structural variability

- ▲ South and Central (A-D) sub-basins westwards dipping half-grabens
- ▲ North (E+F) sub-basin dips eastwards



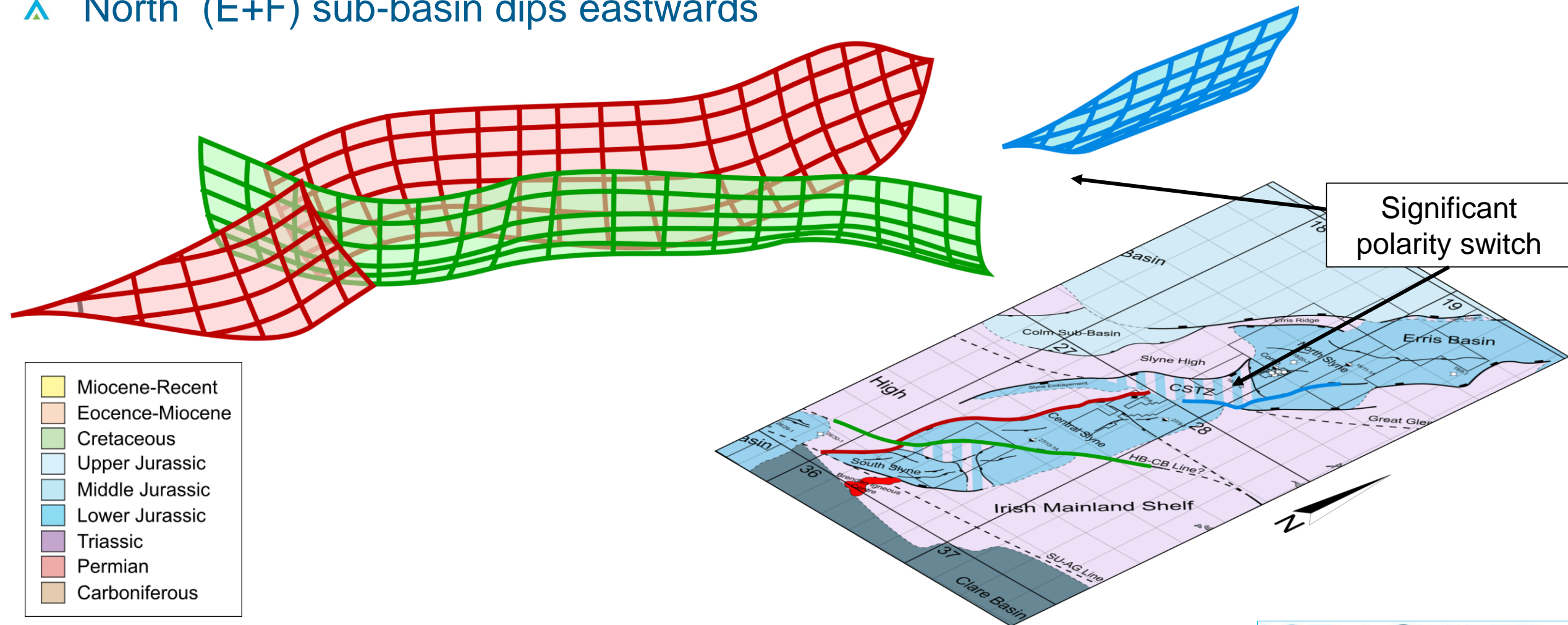
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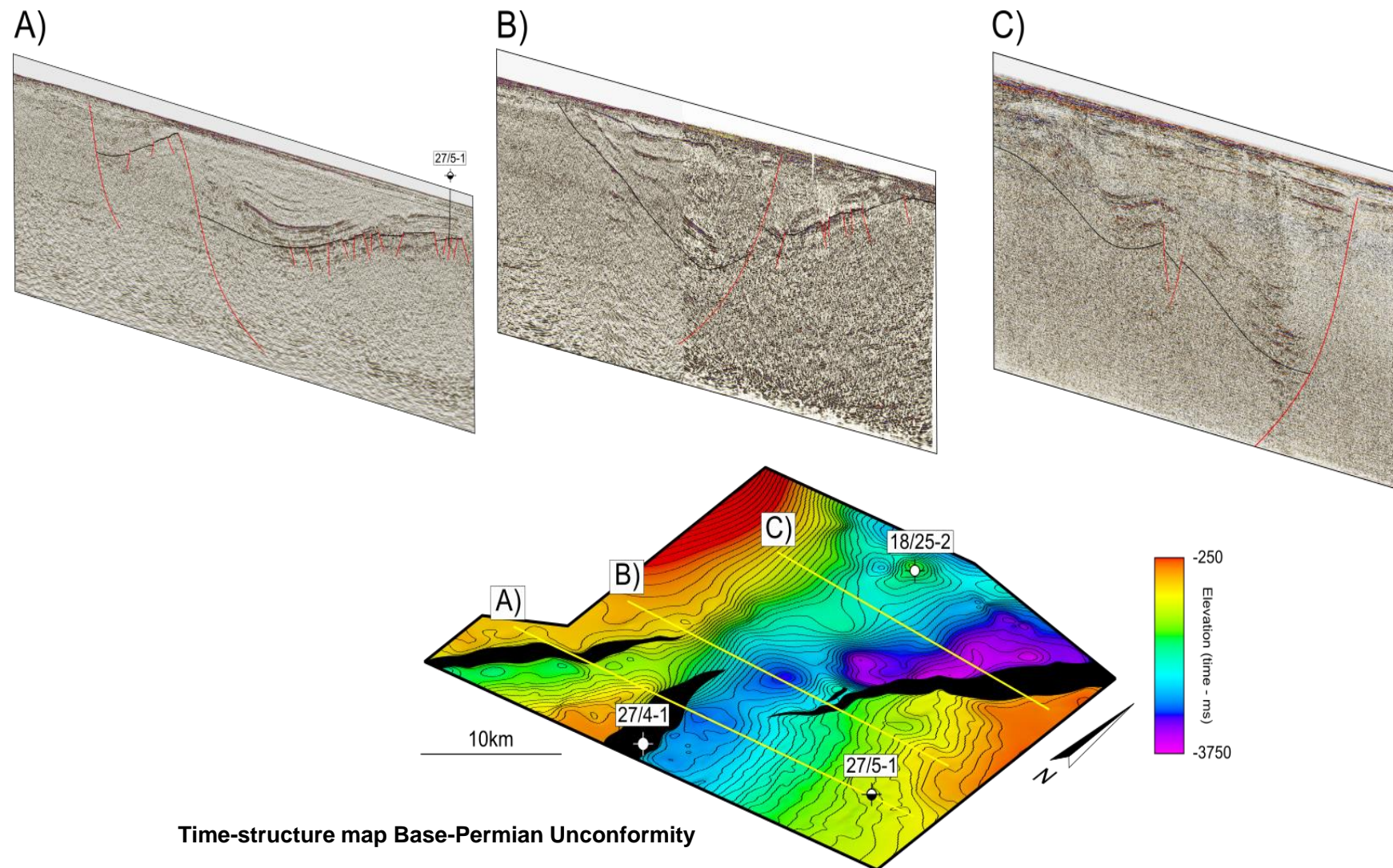
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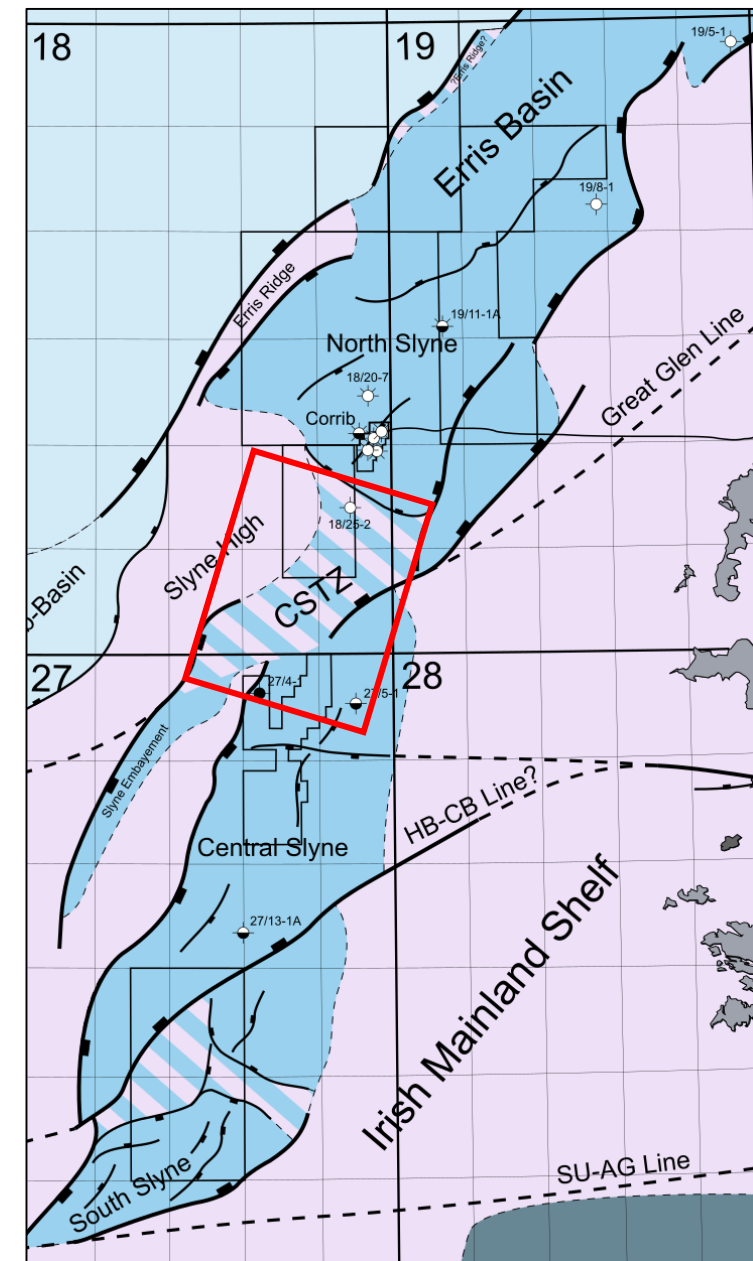


Central Slyne Transfer Zone (CSTZ)

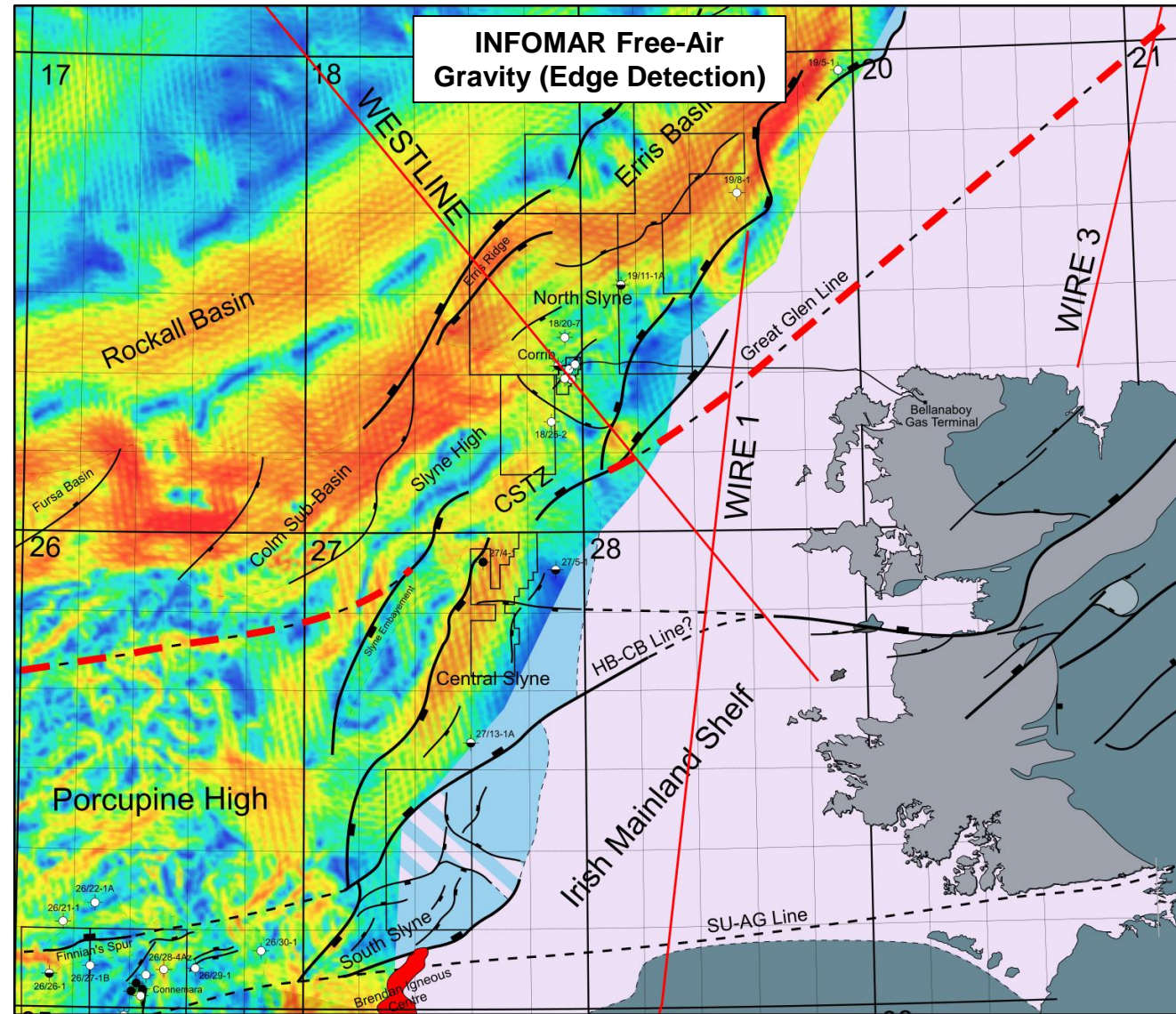
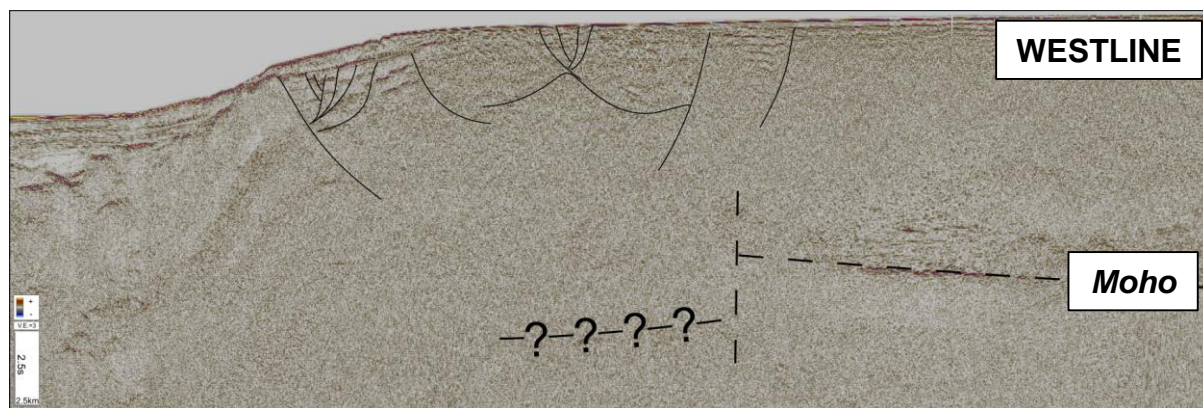
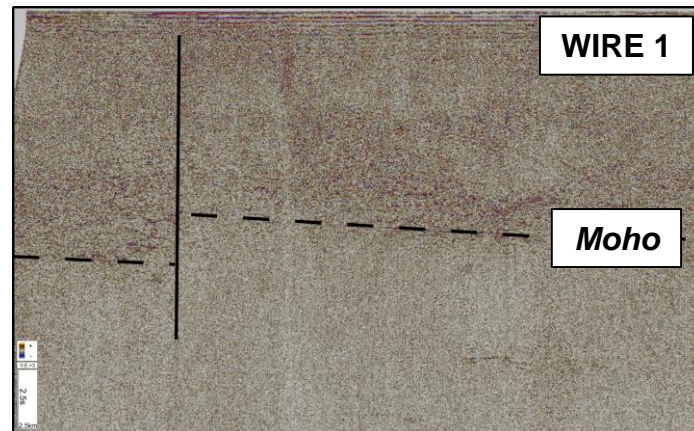
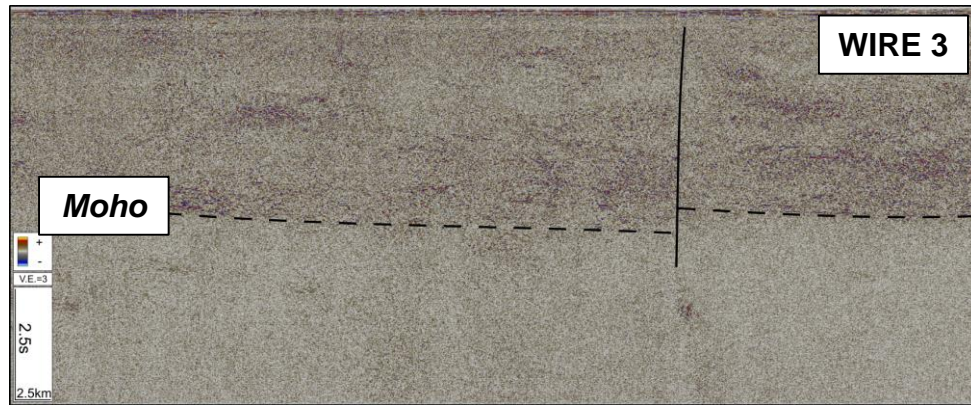
- ▲ Rapid switch in polarity of multi-kilometre scale basin-bounding faults over 10-15km



Time-structure map Base-Permian Unconformity

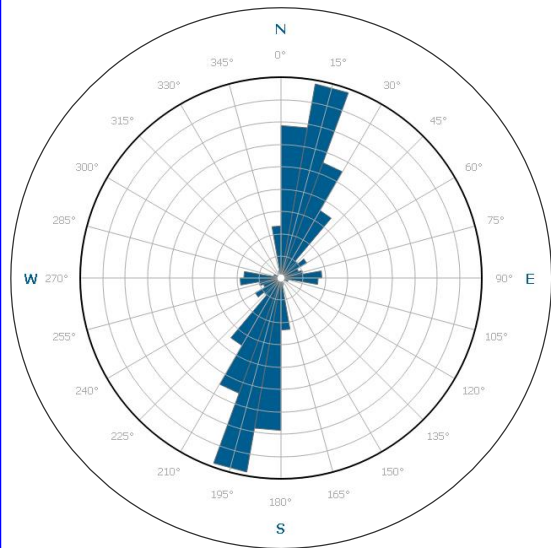


The Great Glen Fault Offshore Ireland

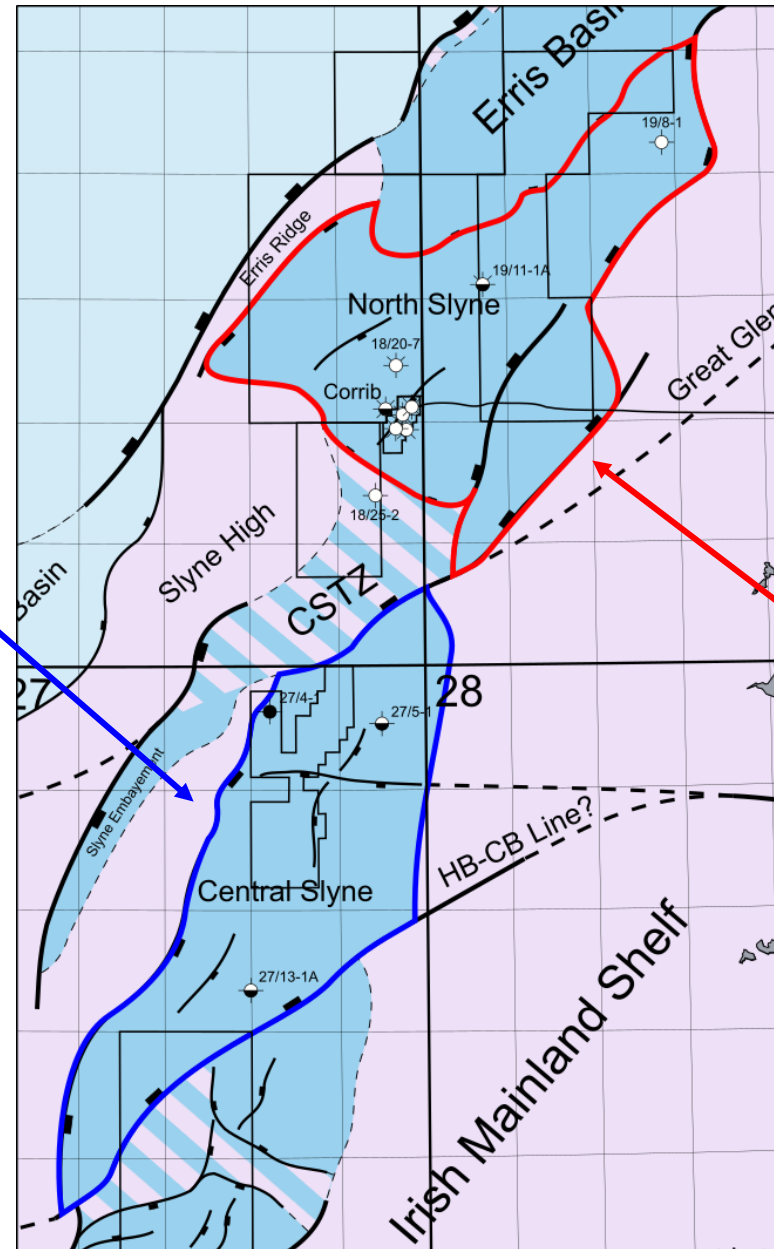
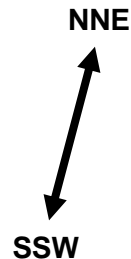


Central Slyne:

- Westward dipping
- NNE-SSW structural orientation
- Oil-prone
- Cretaceous absent
- Triassic mudstone

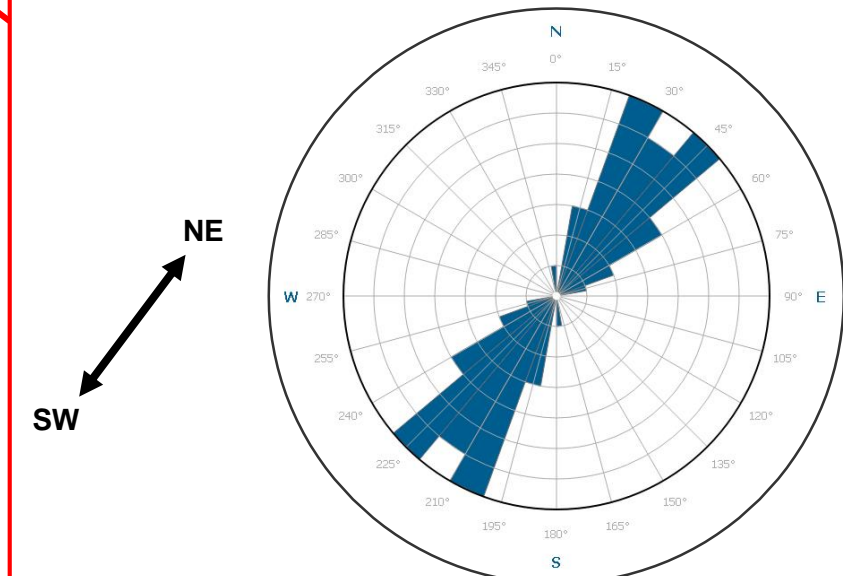


Fault-strike Rose Diagram – Central sub-basin



Northern Slyne:

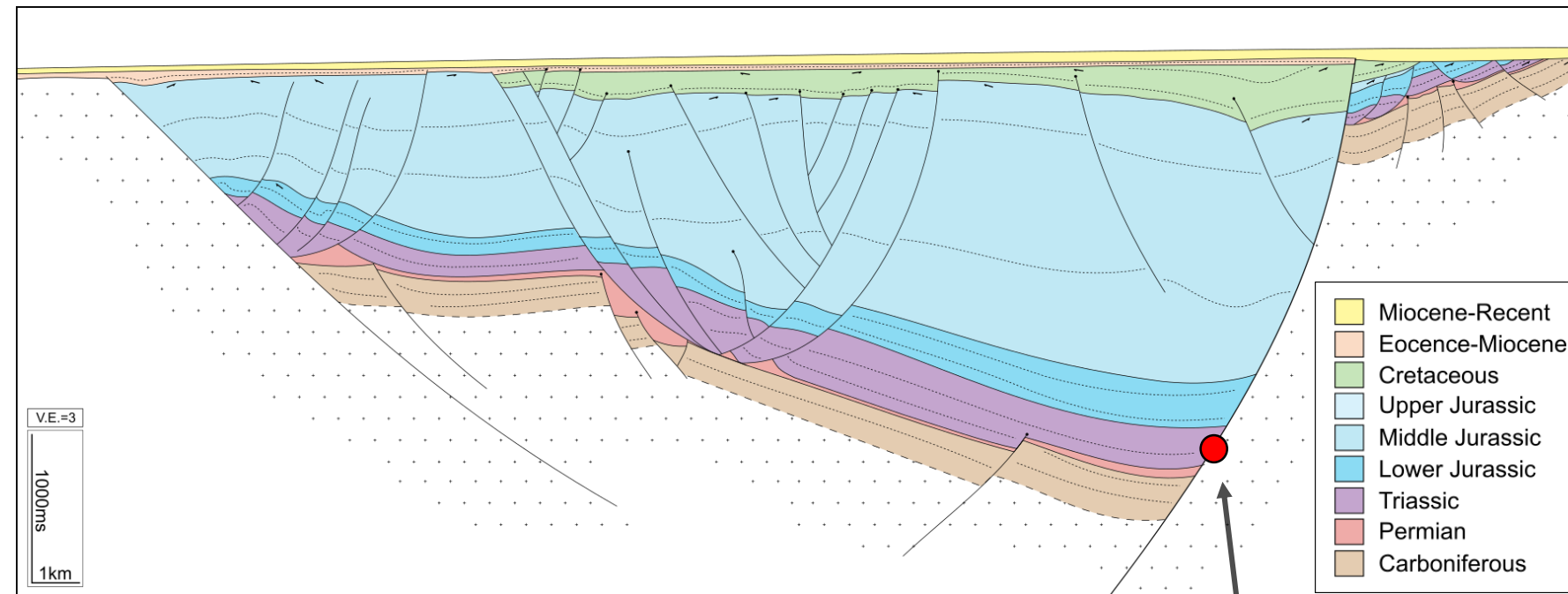
- Eastwards dipping
- NE-SW structural orientation
- Gas- and oil-prone
- Cretaceous preserved
- Triassic halite



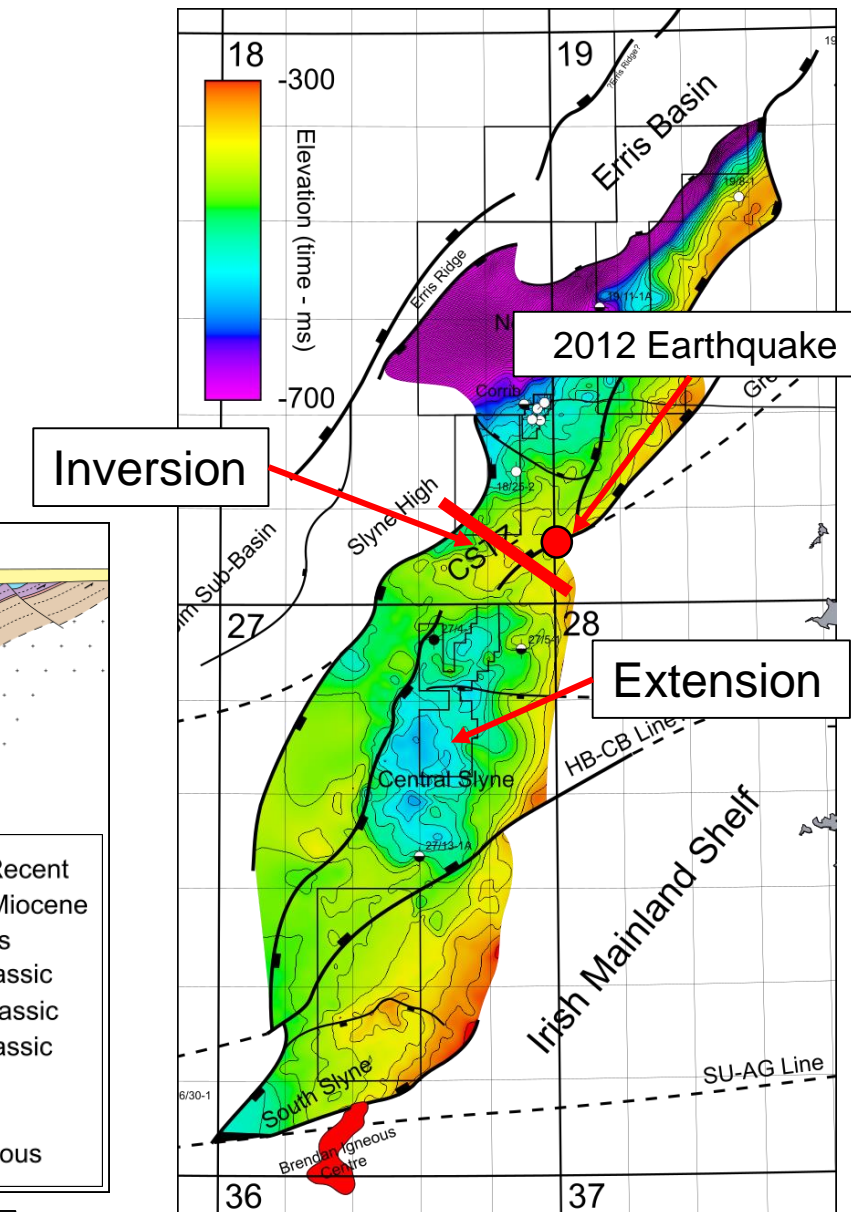
Fault-strike Rose Diagram – Northern sub-basin

Continued Influence Post-Rift

- ▲ Inversion in CSTZ
- ▲ Extension in Central sub-basin



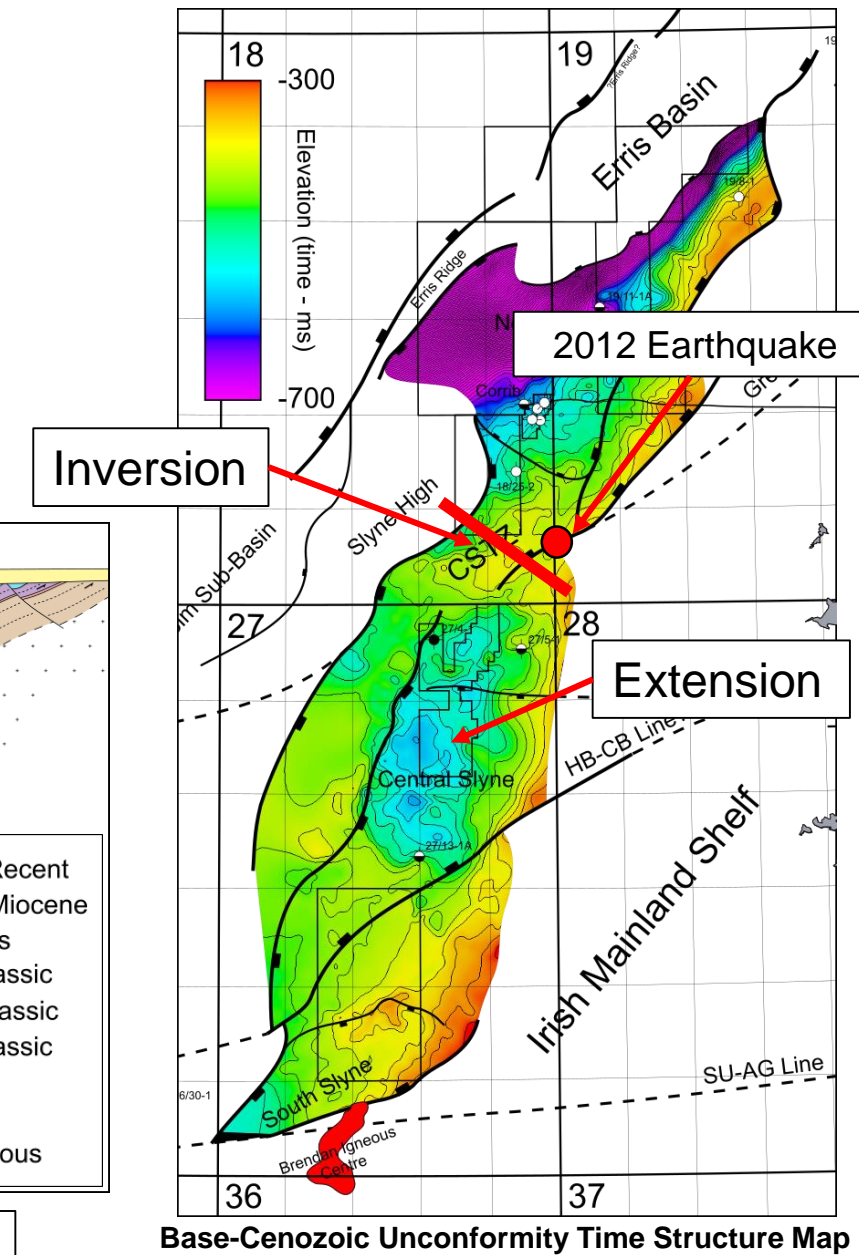
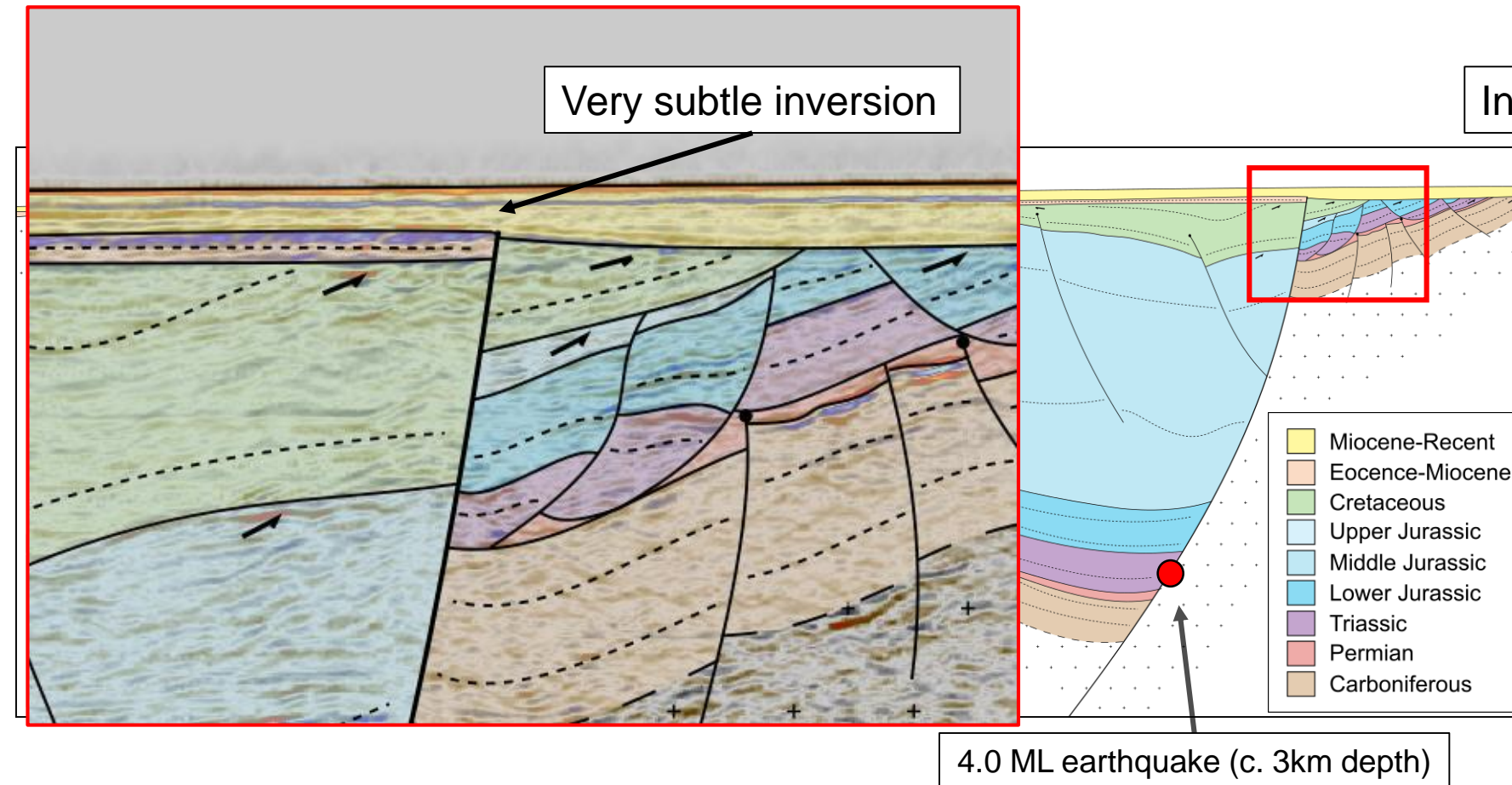
4.0 ML earthquake (c. 3km depth)



Base-Cenozoic Unconformity Time Structure Map

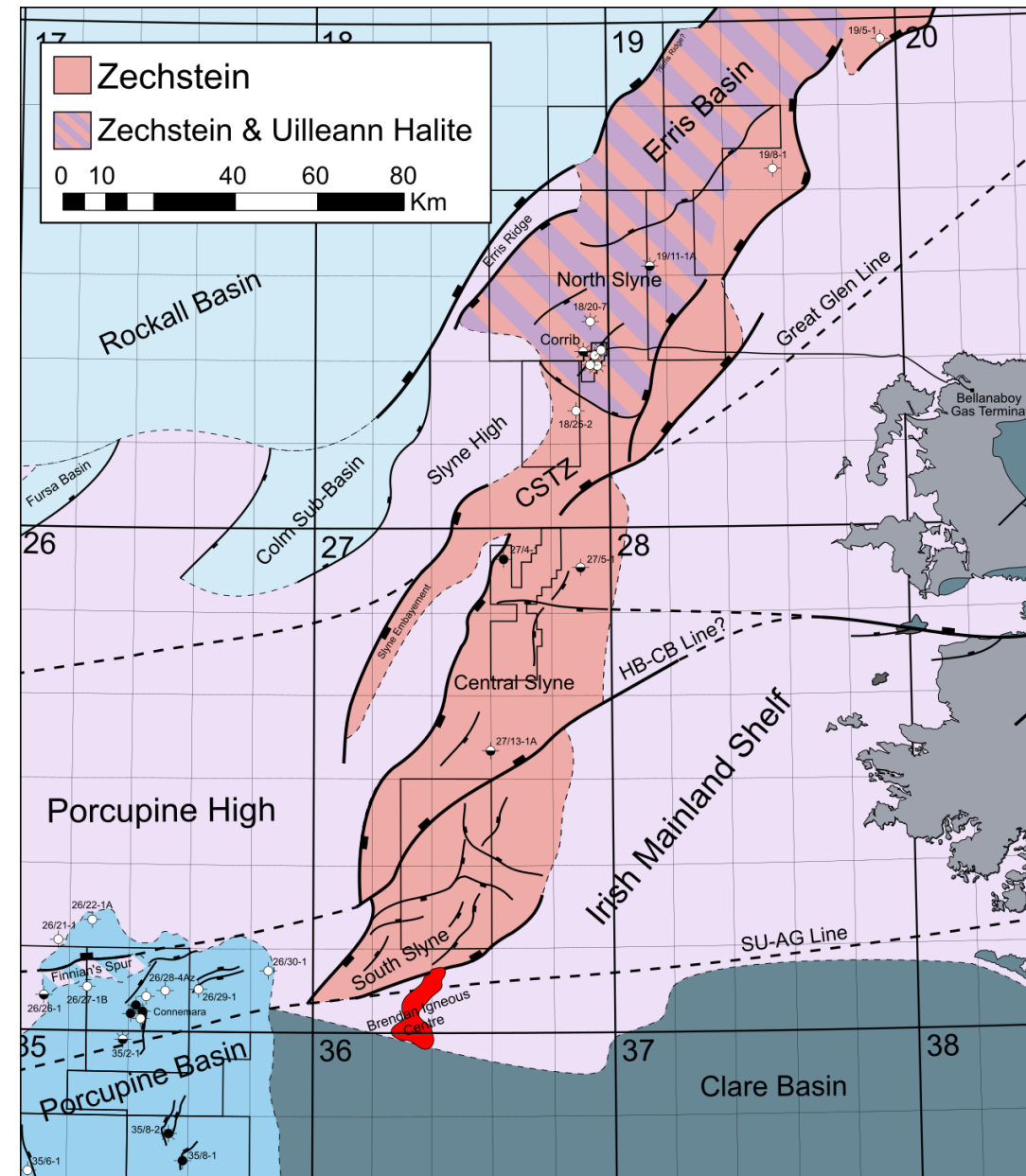
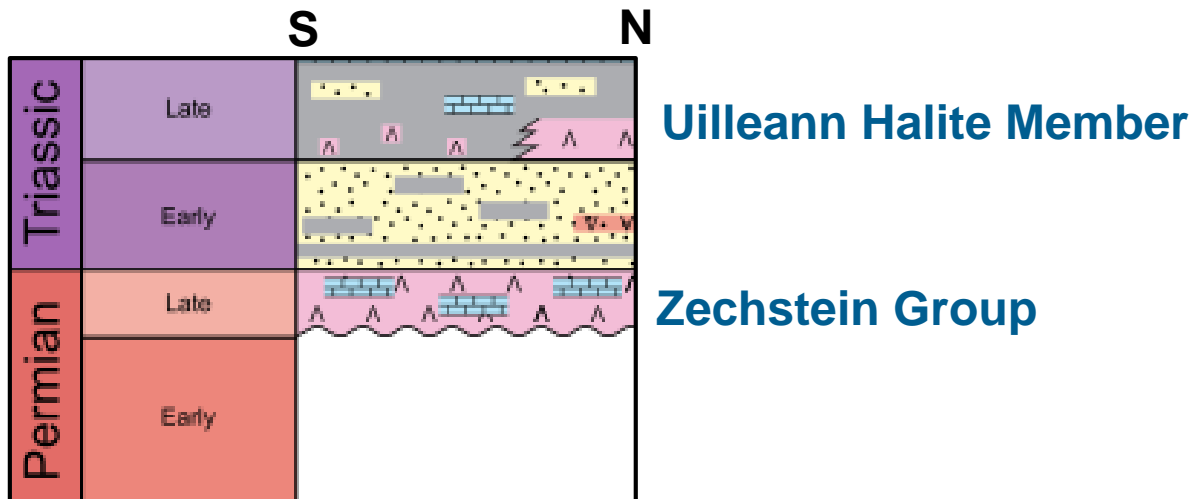
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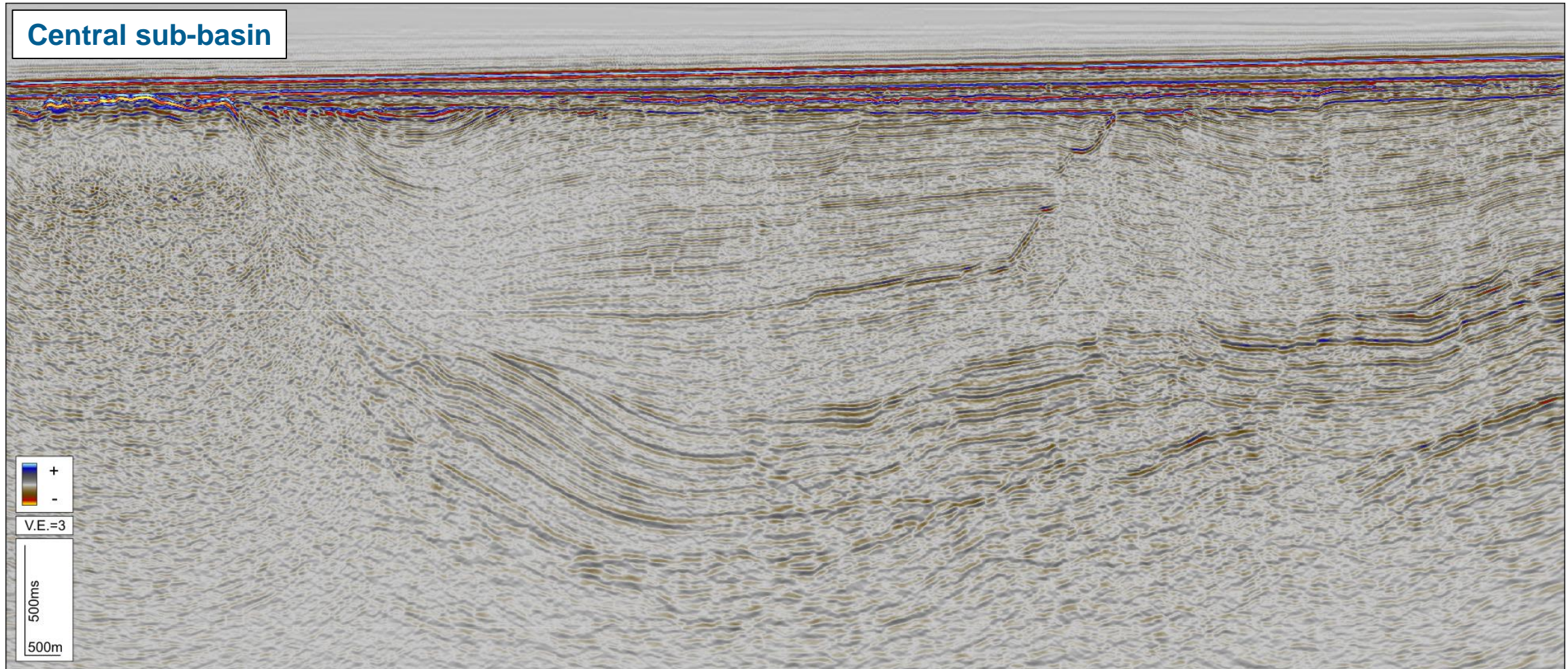
Salt in the Slyne Basin

- ▲ Permian **Zechstein** Group
 - Found throughout the Slyne Basin
- ▲ Upper Triassic **Uilleann Halite**
 - Only developed in **North Slyne**



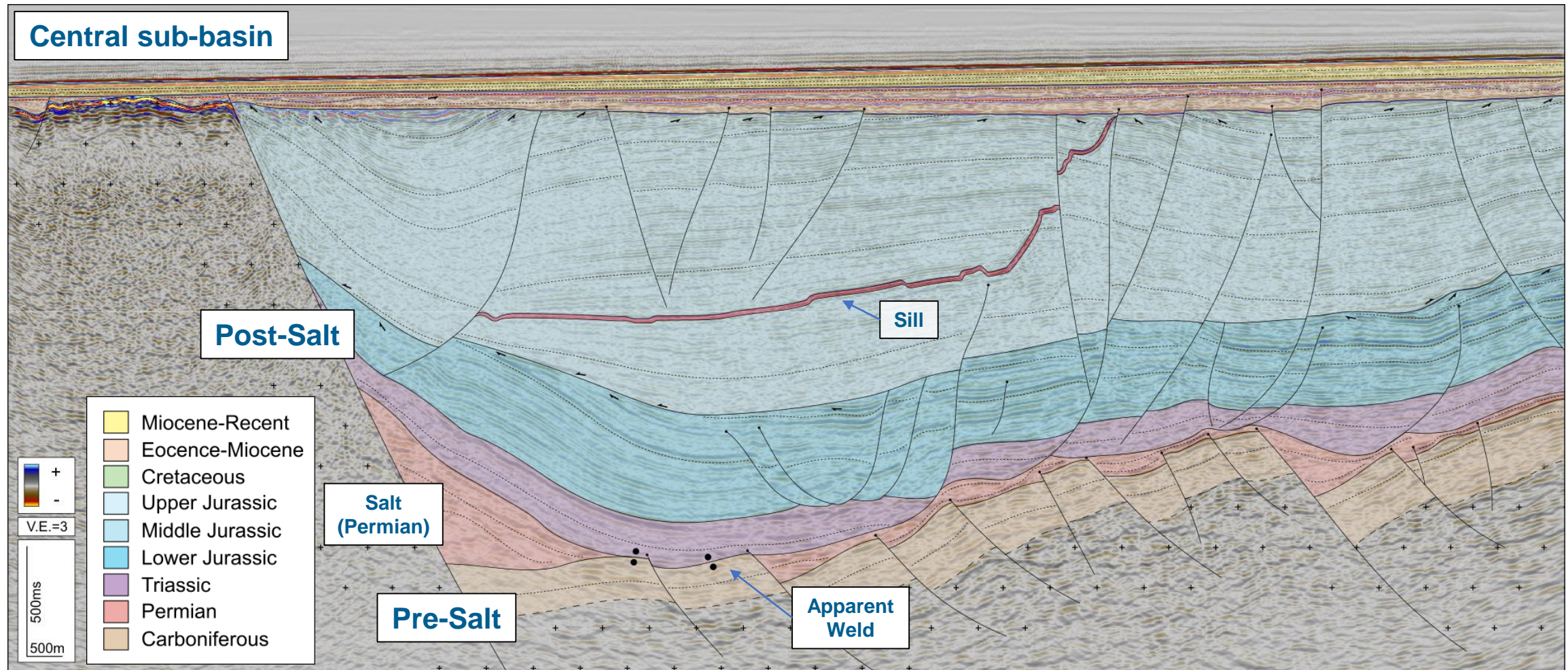
Mechanical Detachment

- ▲ Salt mechanically detaches Mesozoic section from Palaeozoic basement
- ▲ Post-salt faulting is listric, soling out in salt layers
- ▲ Salt-welds provide secondary migration route



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A little salt goes a long way...

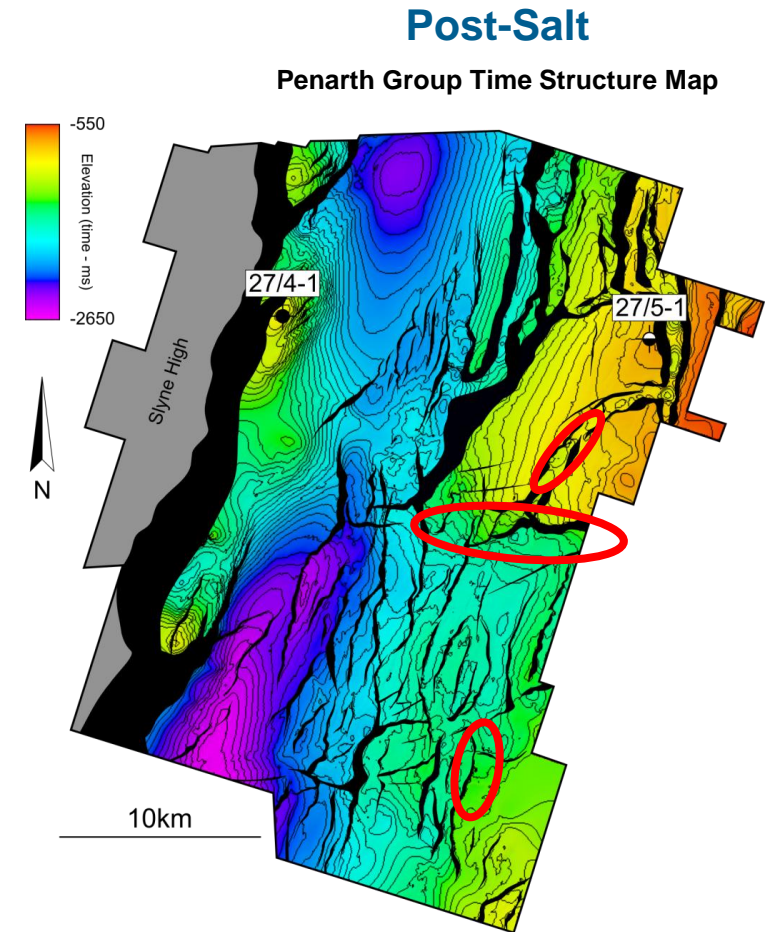
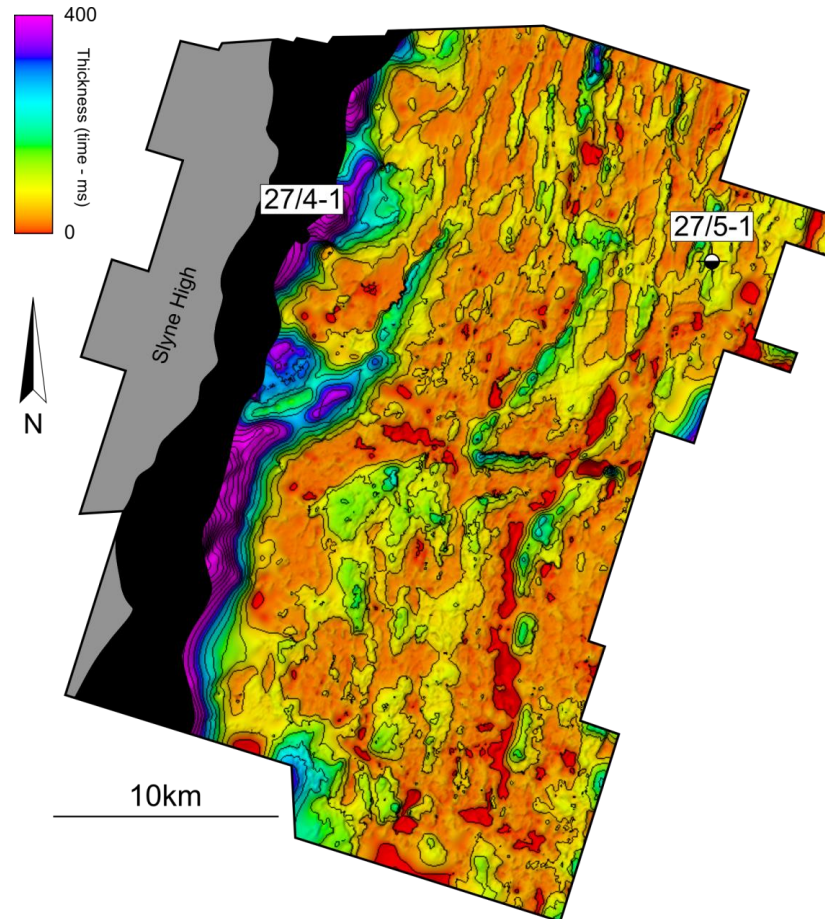
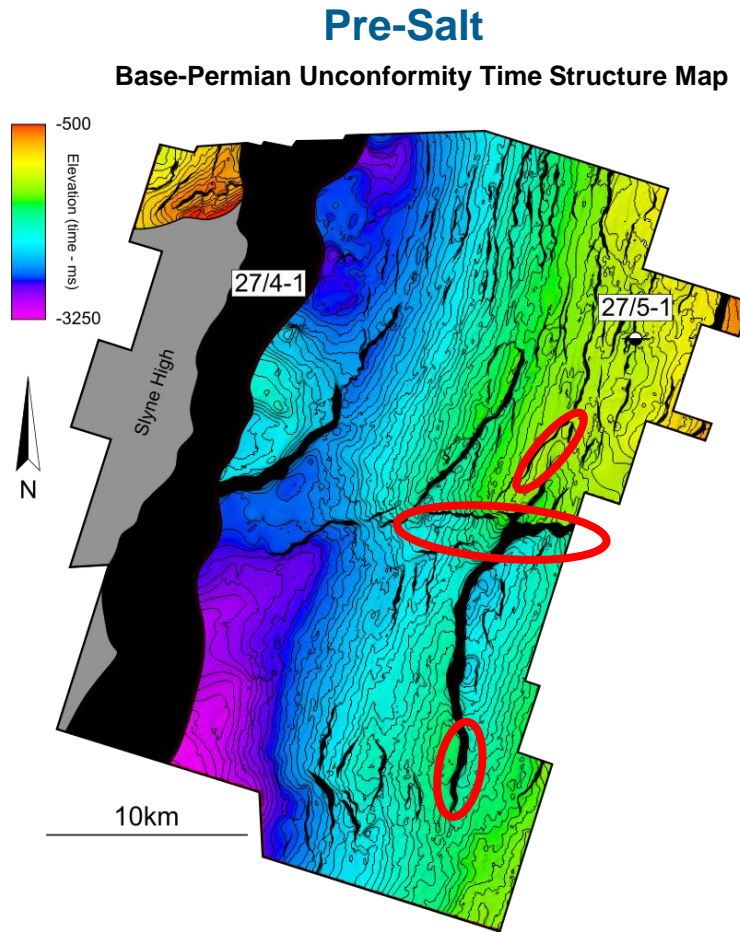
188 faults interpreted



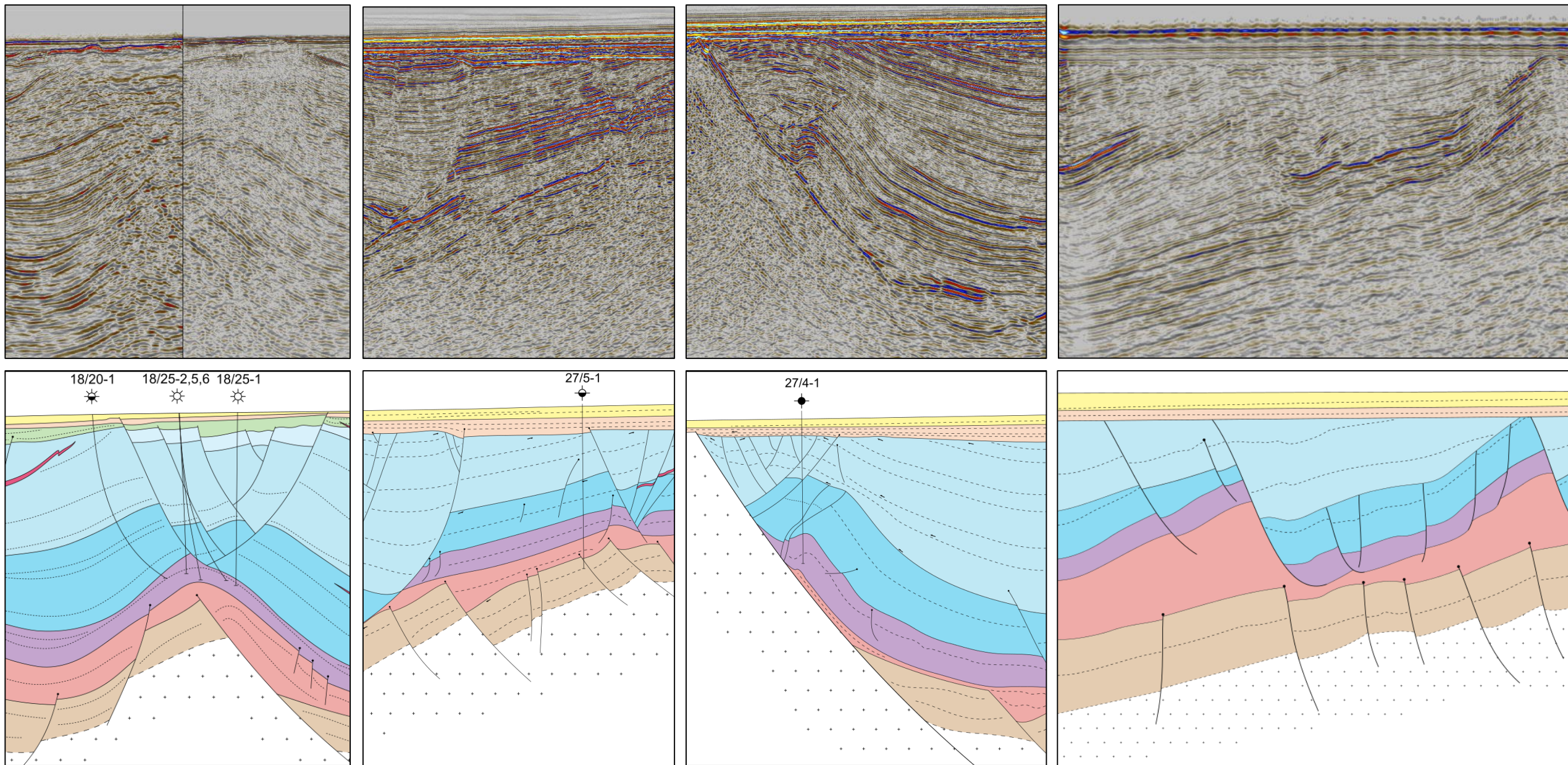
Only 3 through-going

Salt

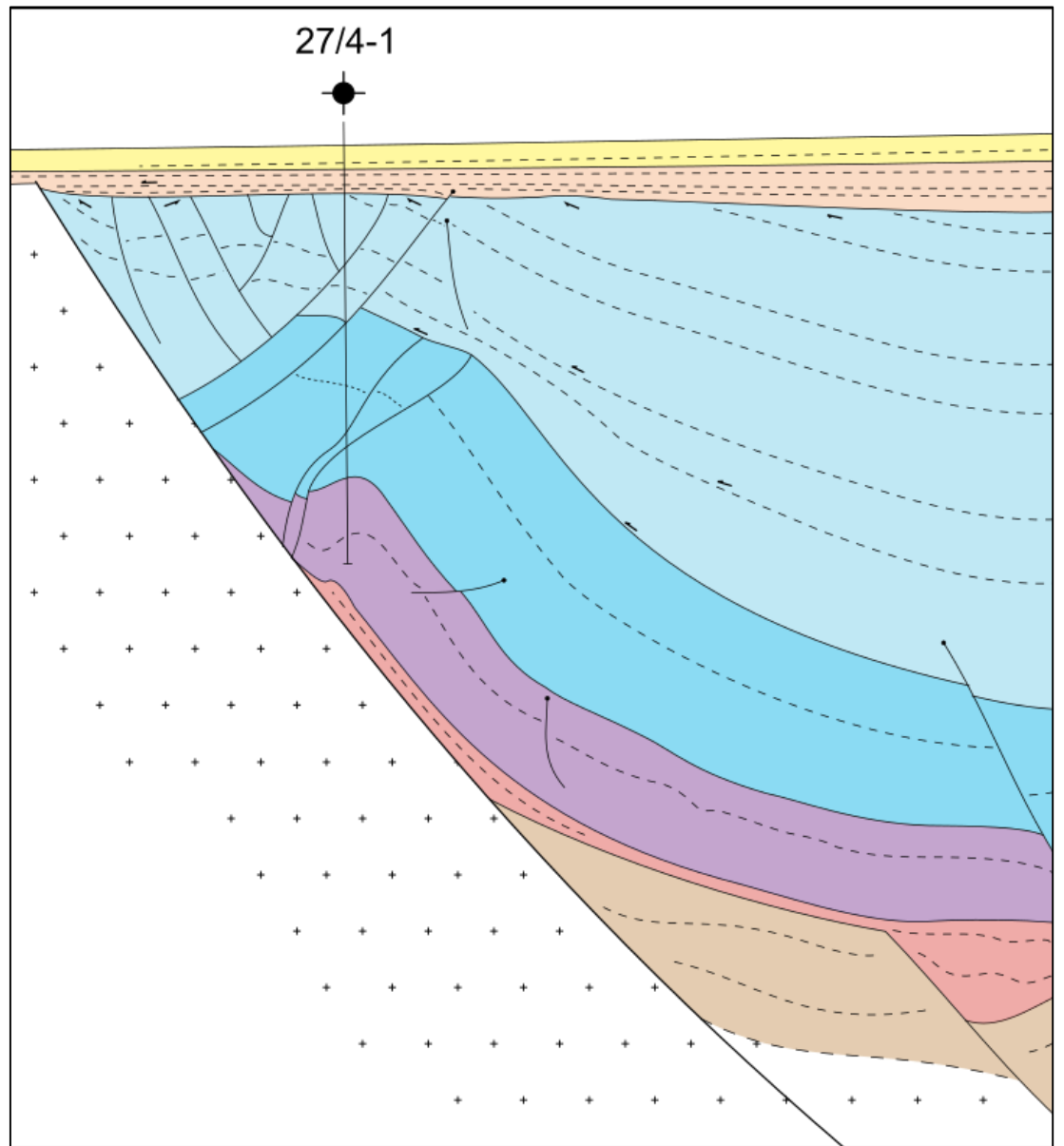
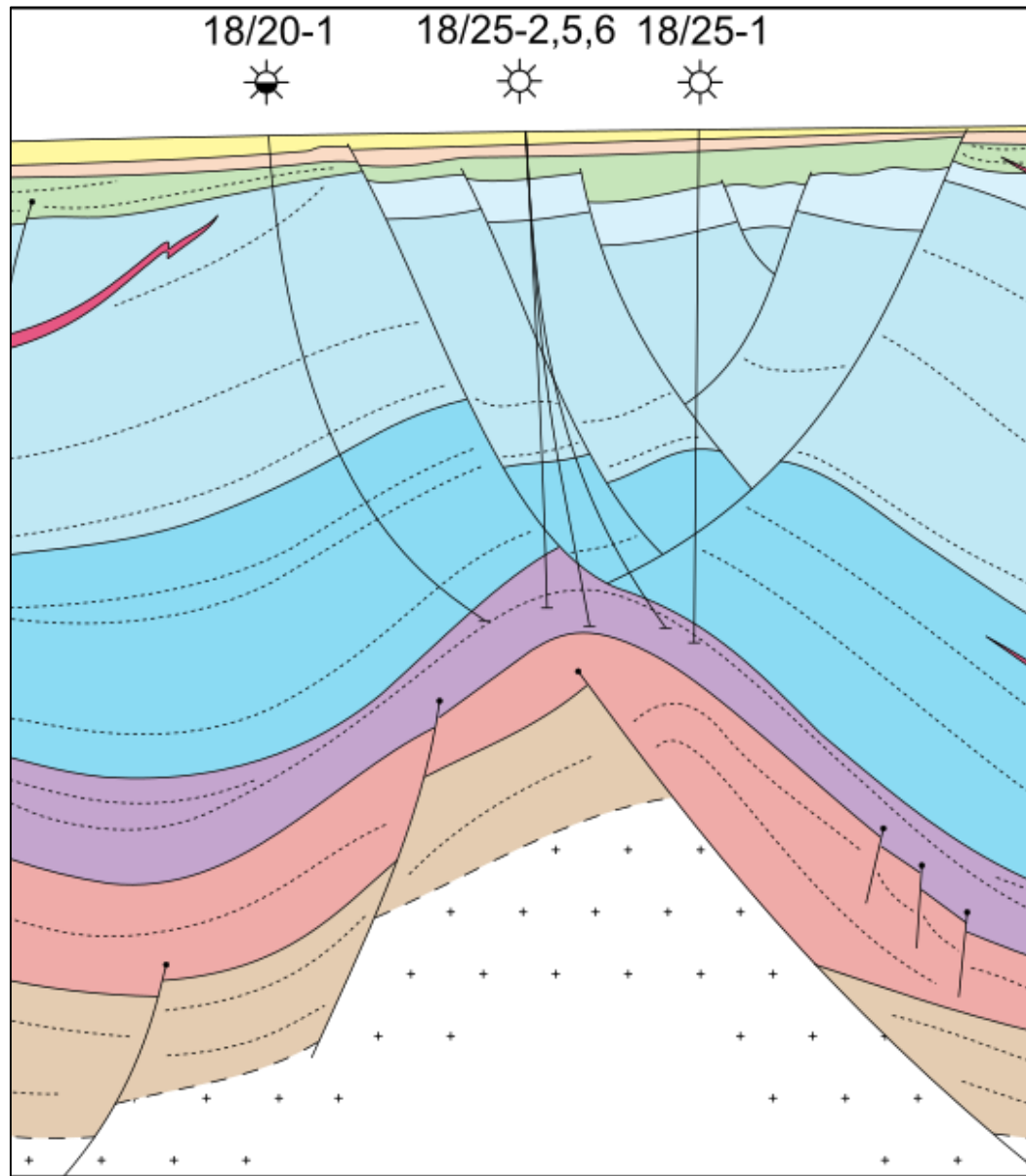
Zechstein Group Isochron Thickness



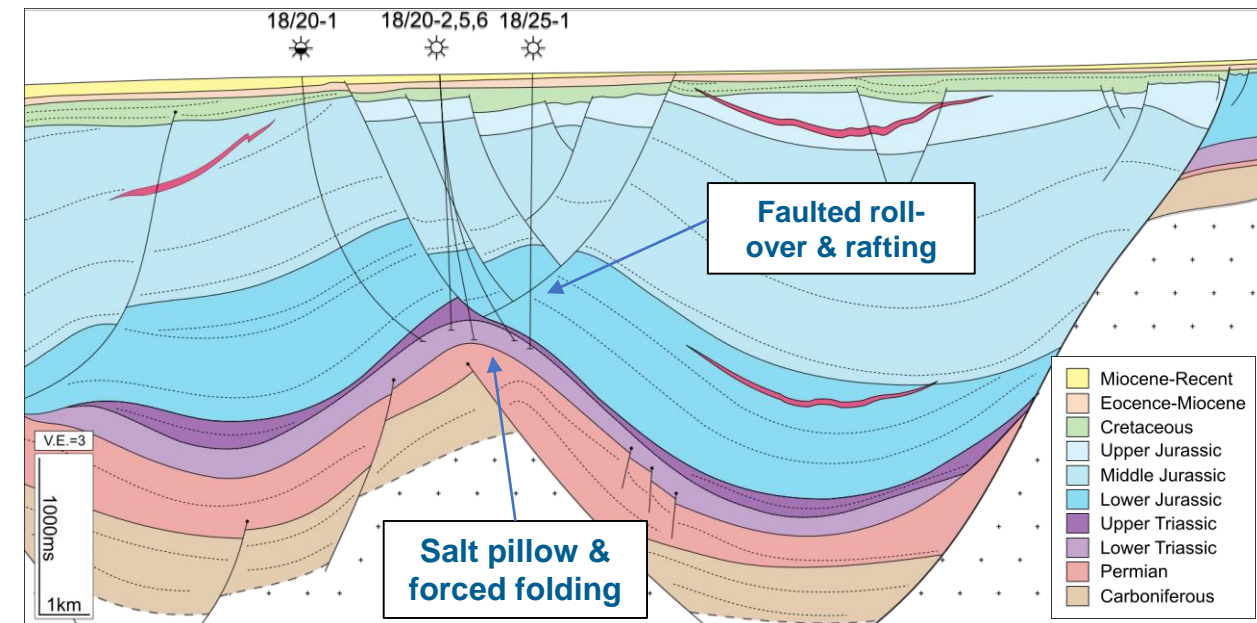
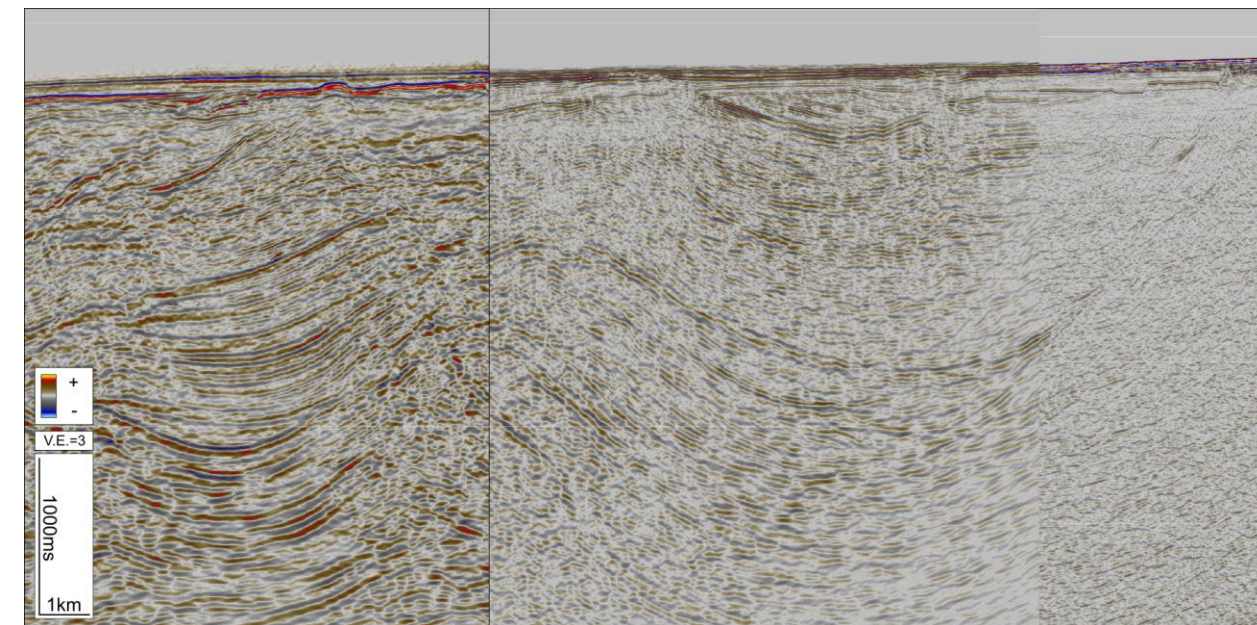
Structural traps in the Slyne Basin



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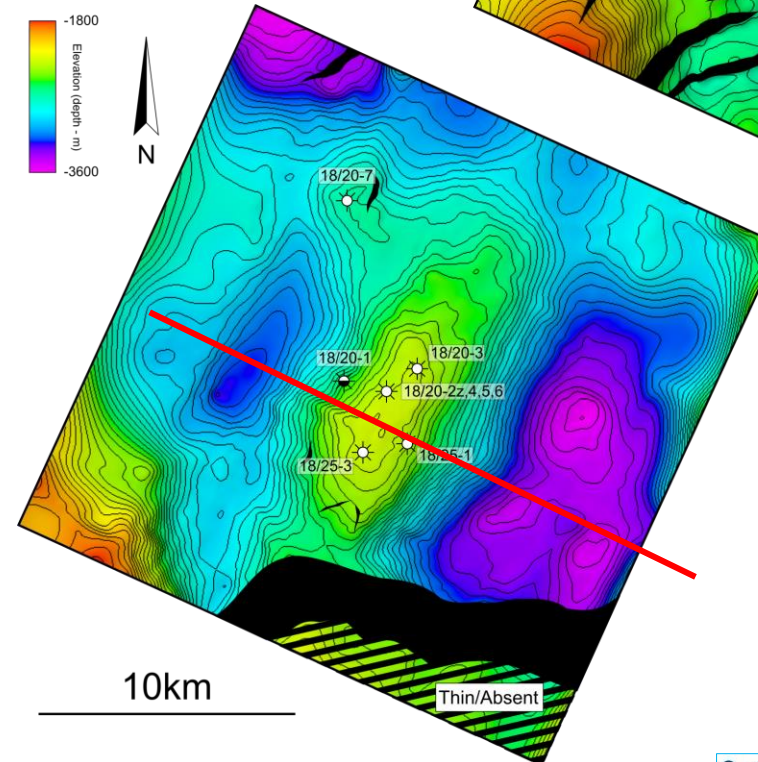
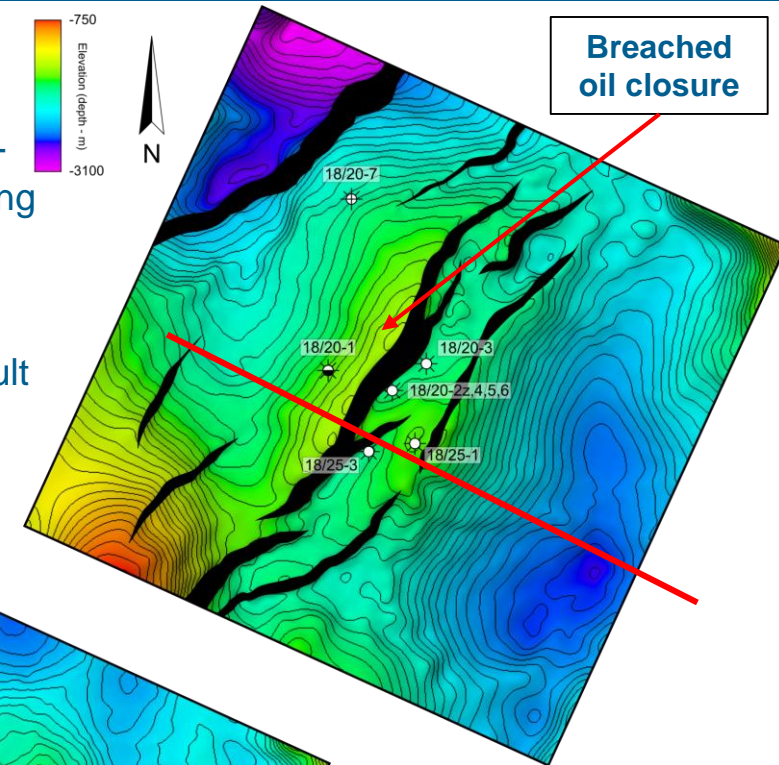


Corrib Gas Field – Double-Decker Salt Tectonics



Middle Jurassic:

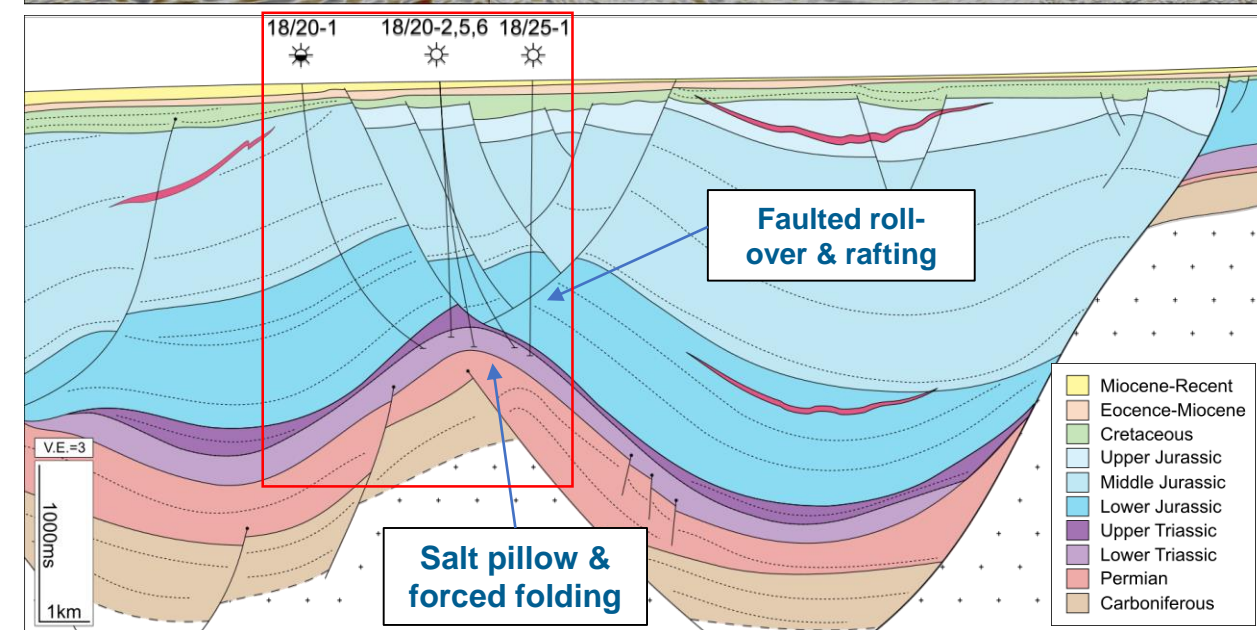
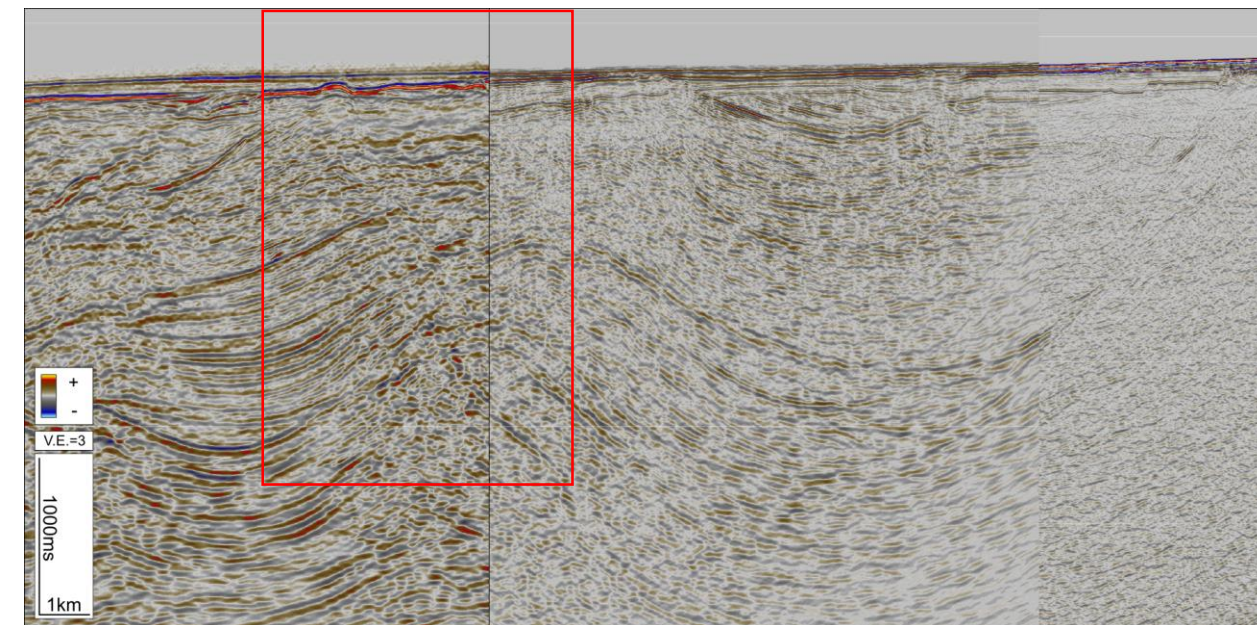
- 3-way dip closed tilted-fault block with bounding listric fault
- Evidence for post-rift movement on listric fault
- Breached oil column



Lower Triassic:

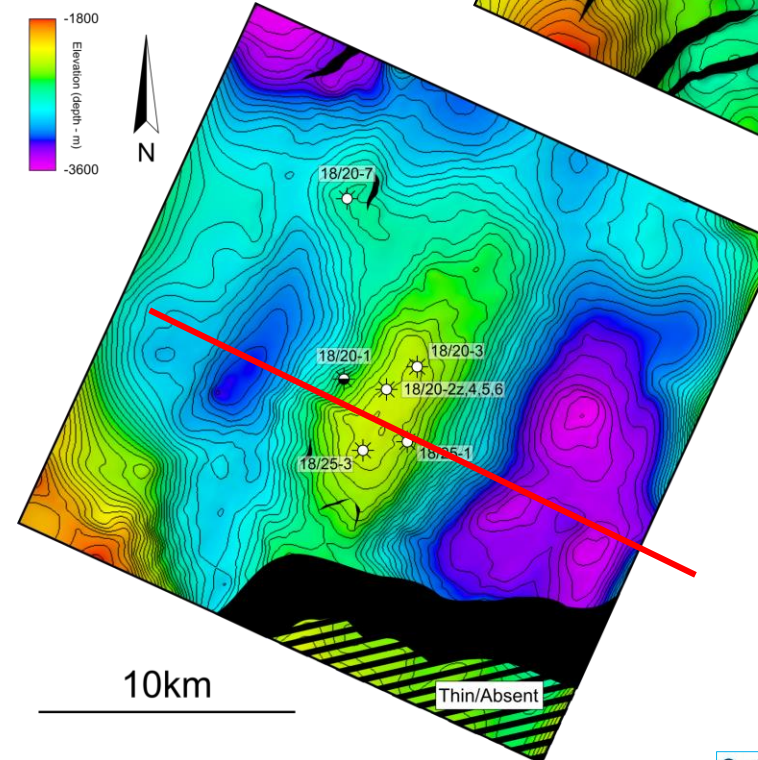
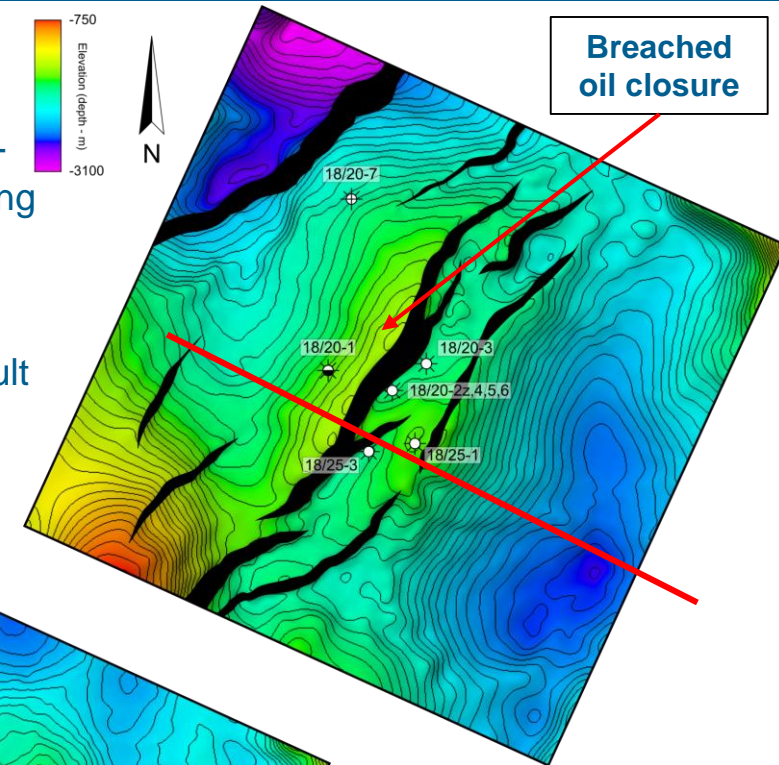
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- Simple 4-way dip closed anticline
- Gas charged structure

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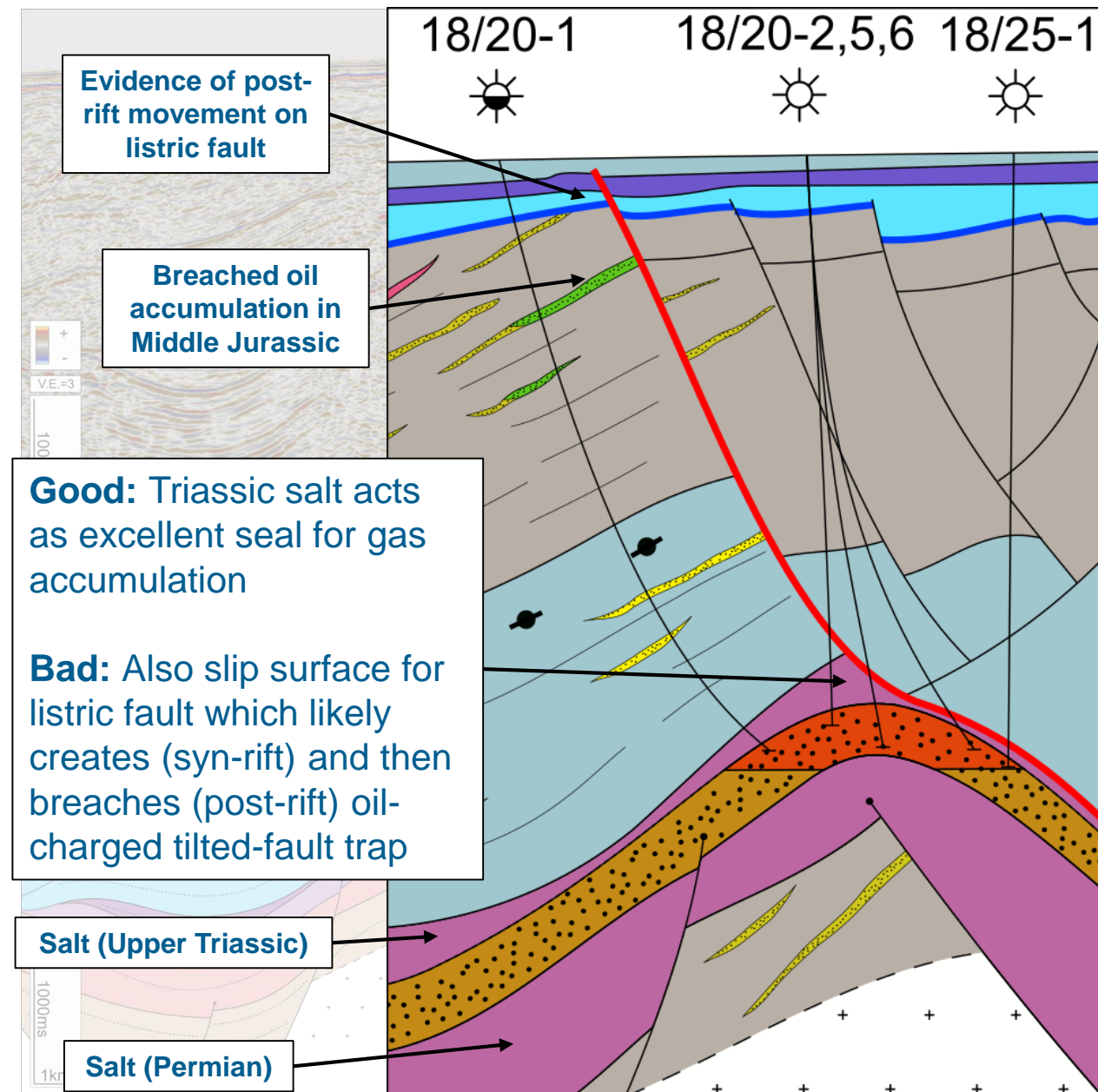
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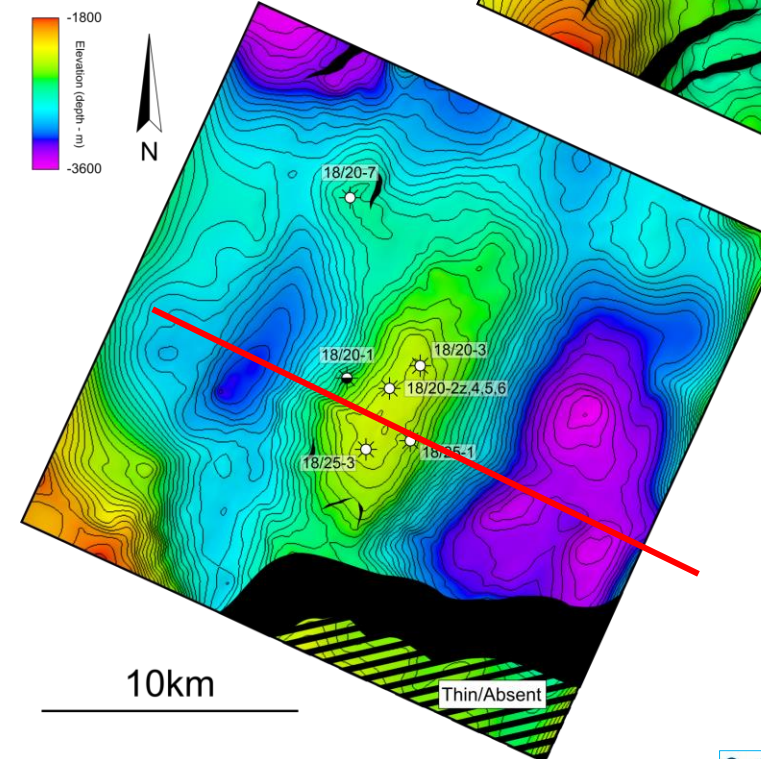
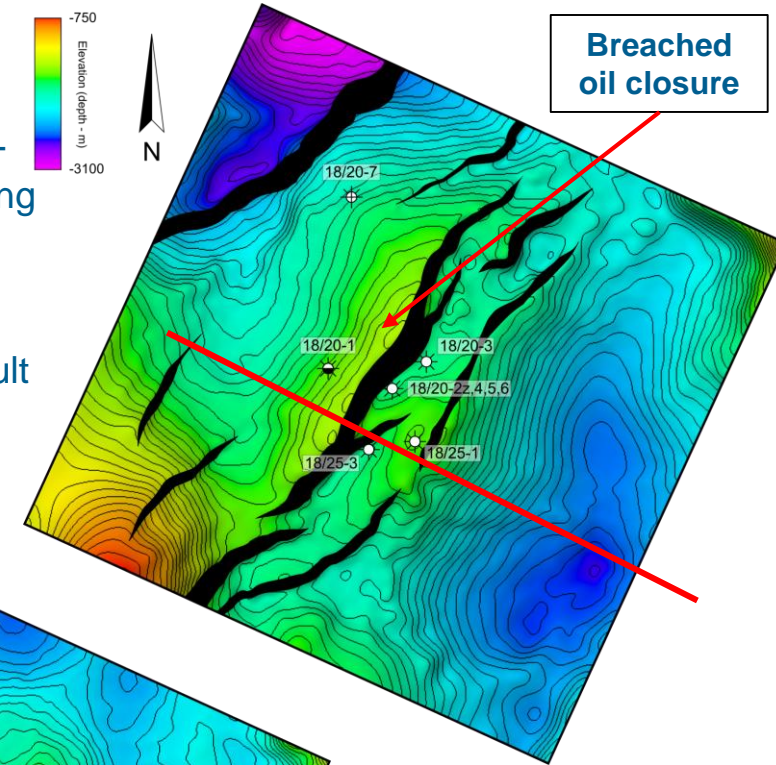
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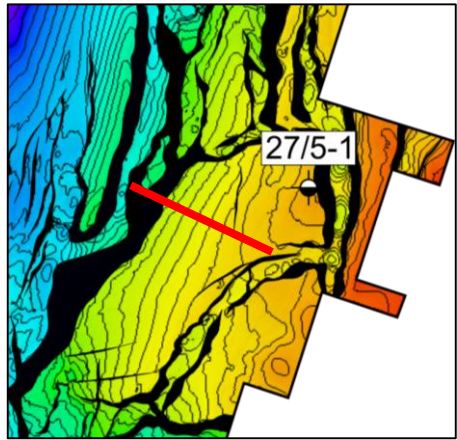
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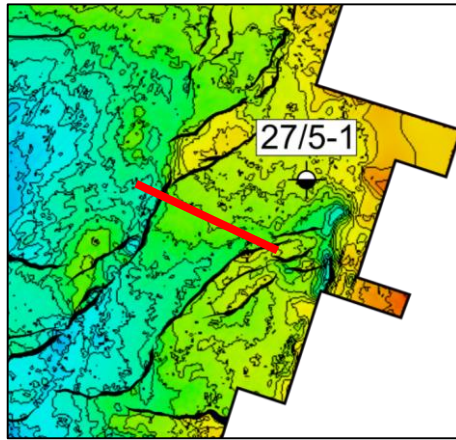
Post-rift listric fault movement

- ▲ Post-rift movement can breach traps
 - Both normal and reverse movements
 - Cross-fault juxtaposition

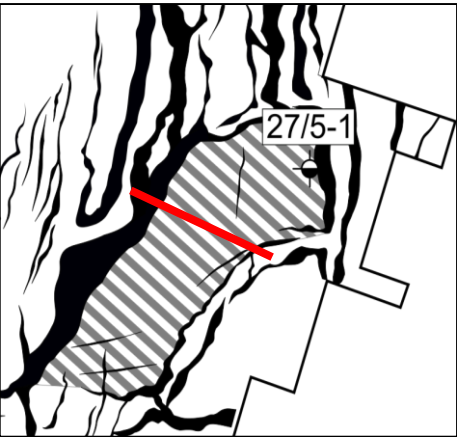
Lower Jurassic Structure Map



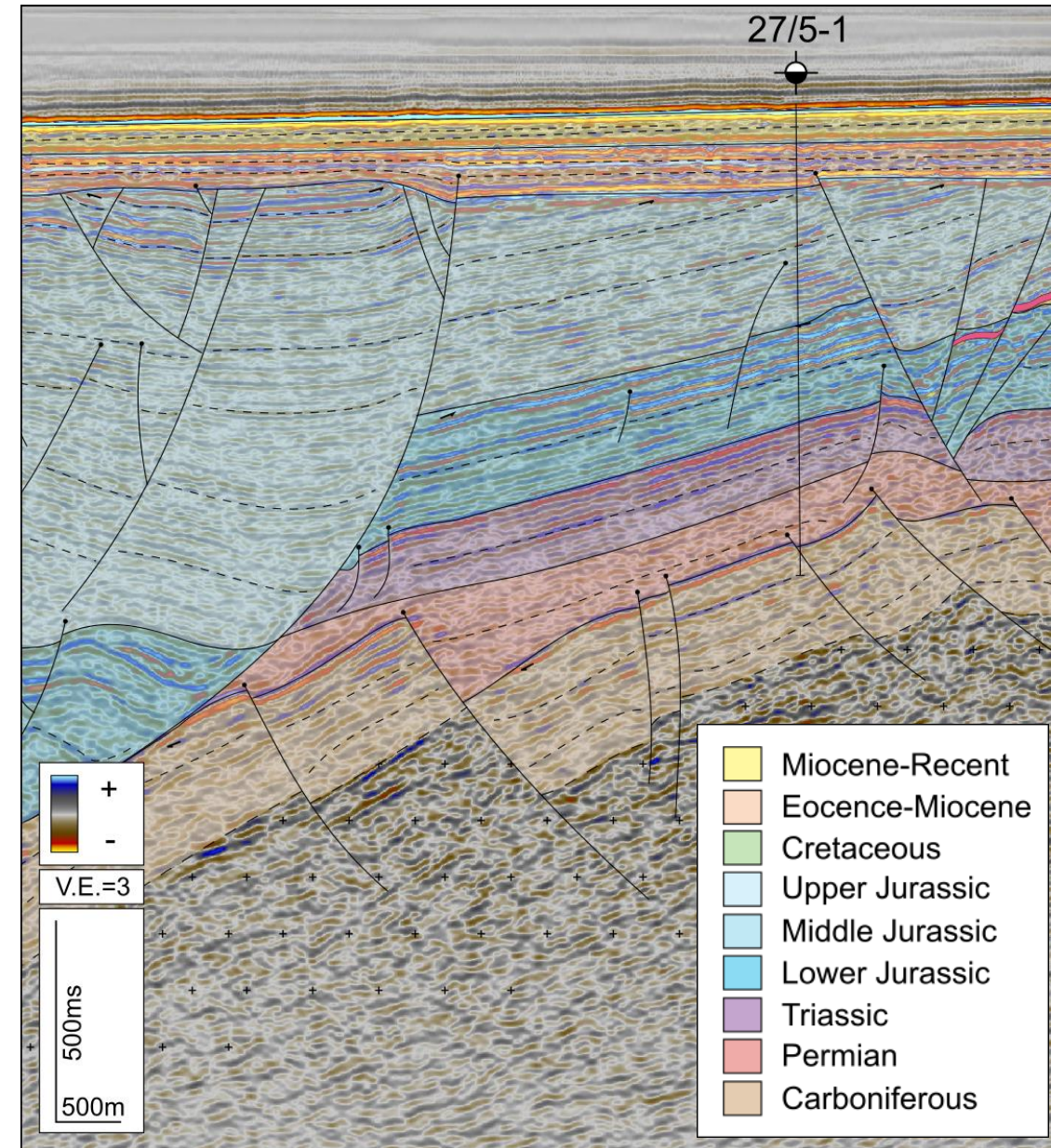
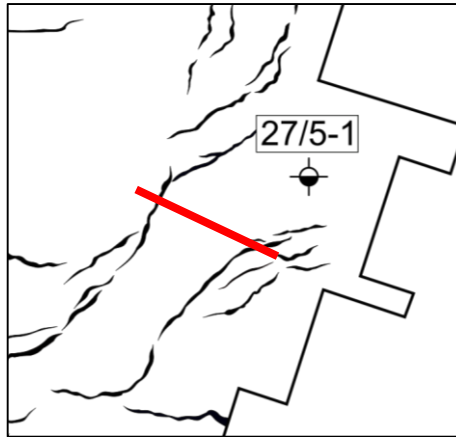
Base-Cenozoic Structure Map



Lower Jurassic Fault Map



Base-Cenozoic Fault Map

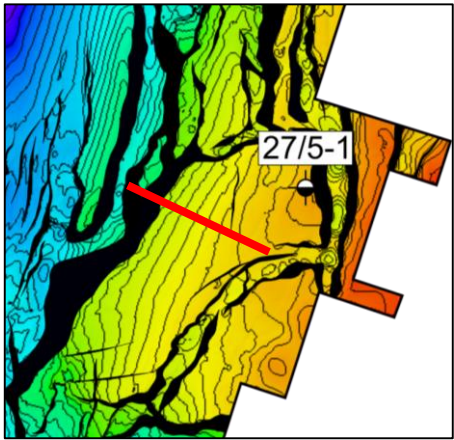


Post-rift listric fault movement

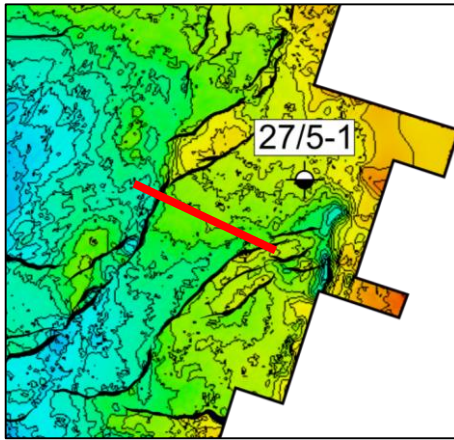
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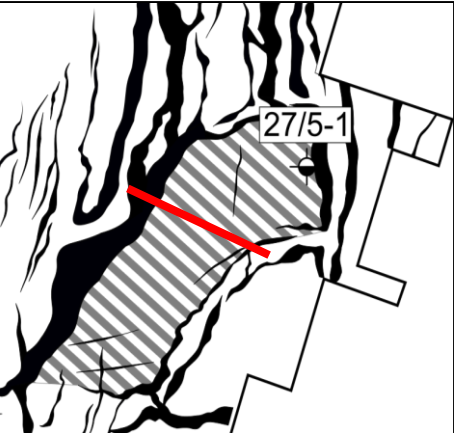
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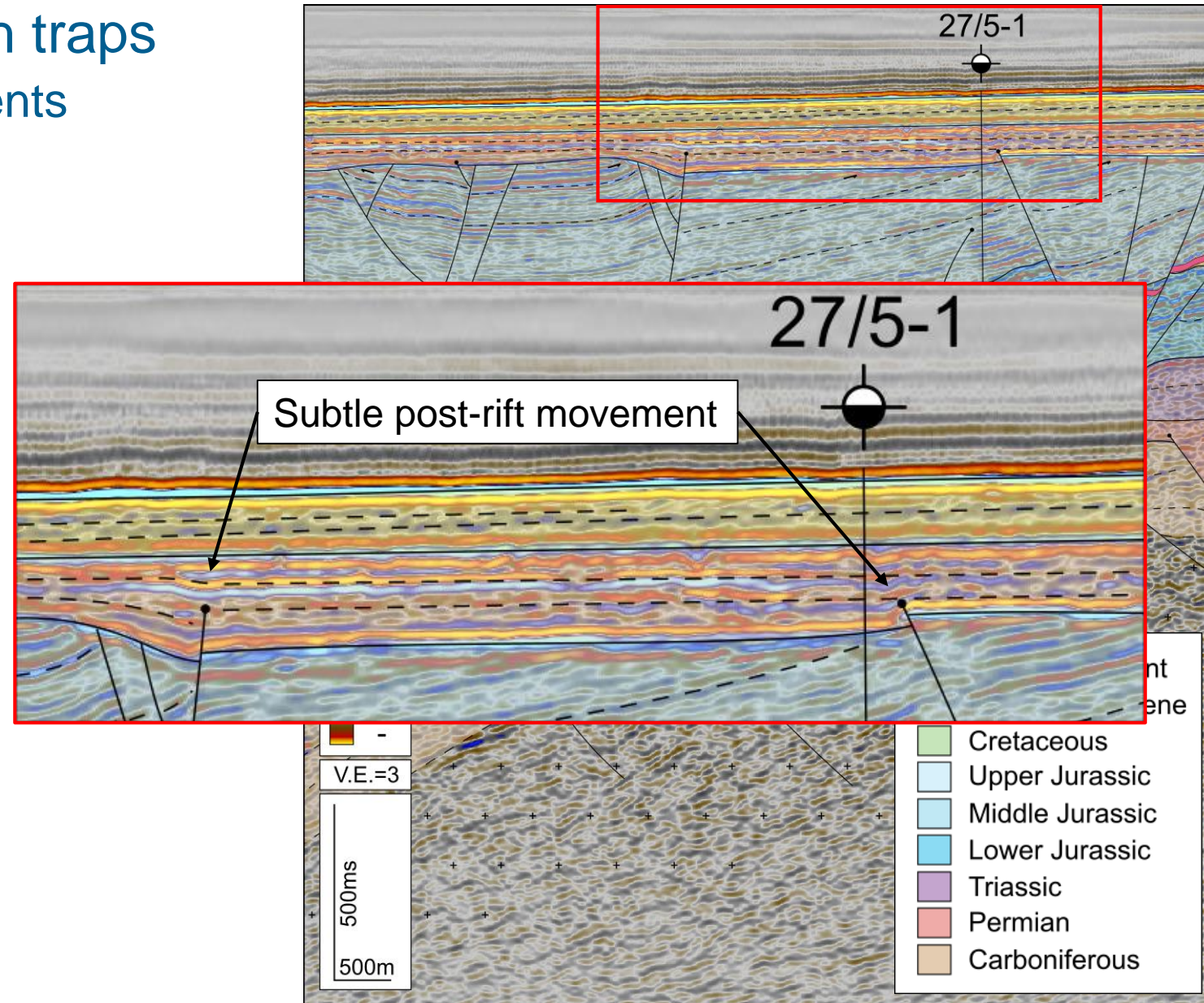
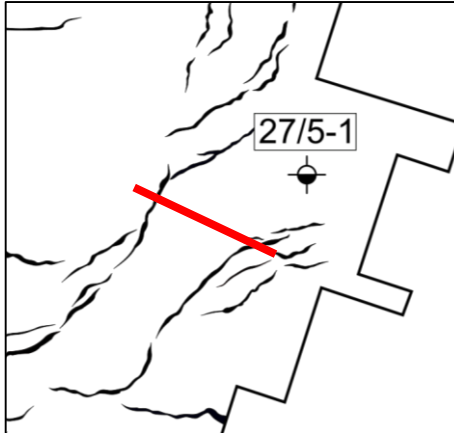
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Base-Cenozoic Fault Map

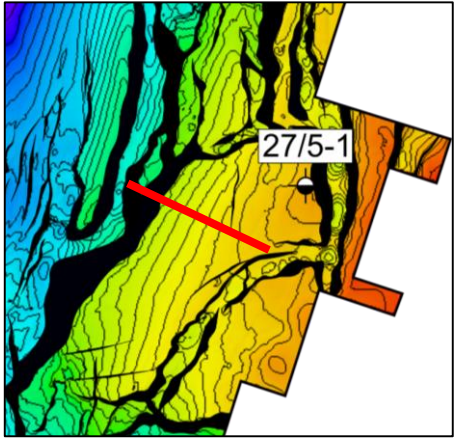


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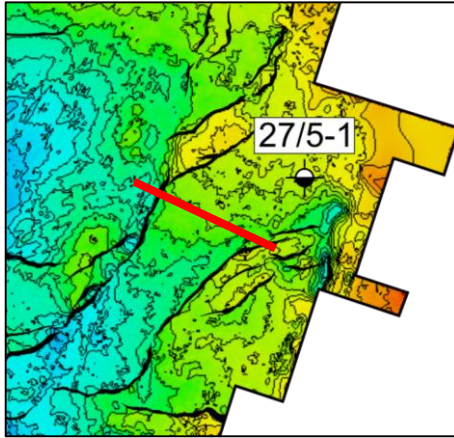
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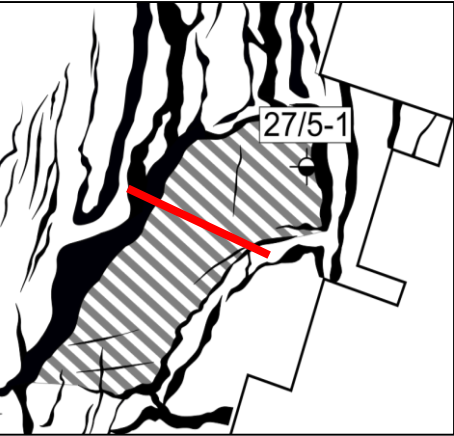
Lower Jurassic Structure Map



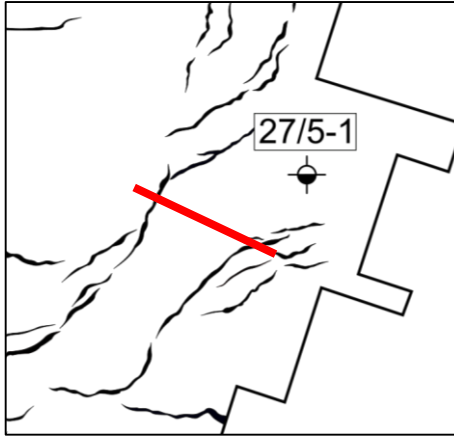
Base-Cenozoic Structure Map



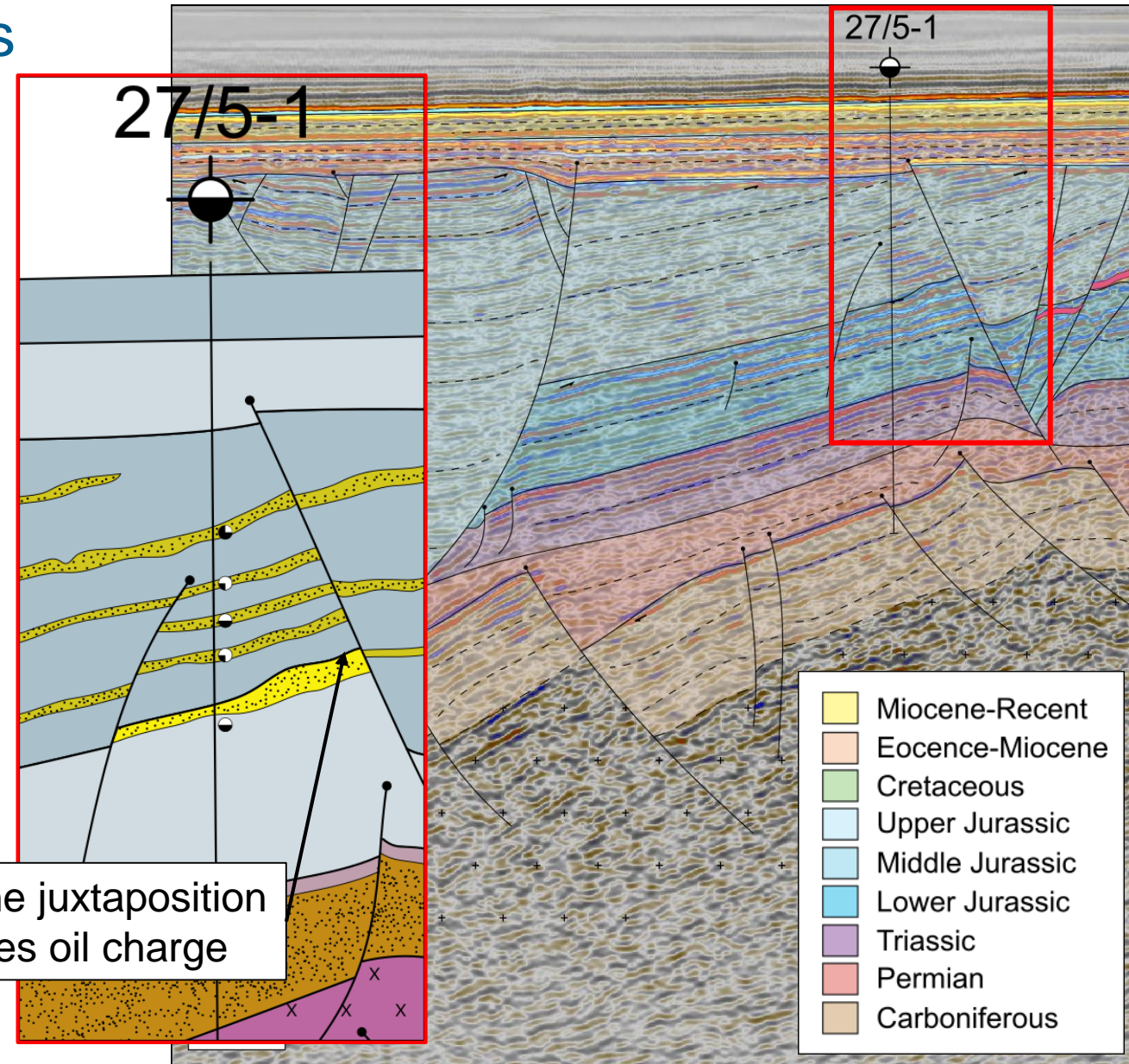
Lower Jurassic Fault Map



Base-Cenozoic Fault Map

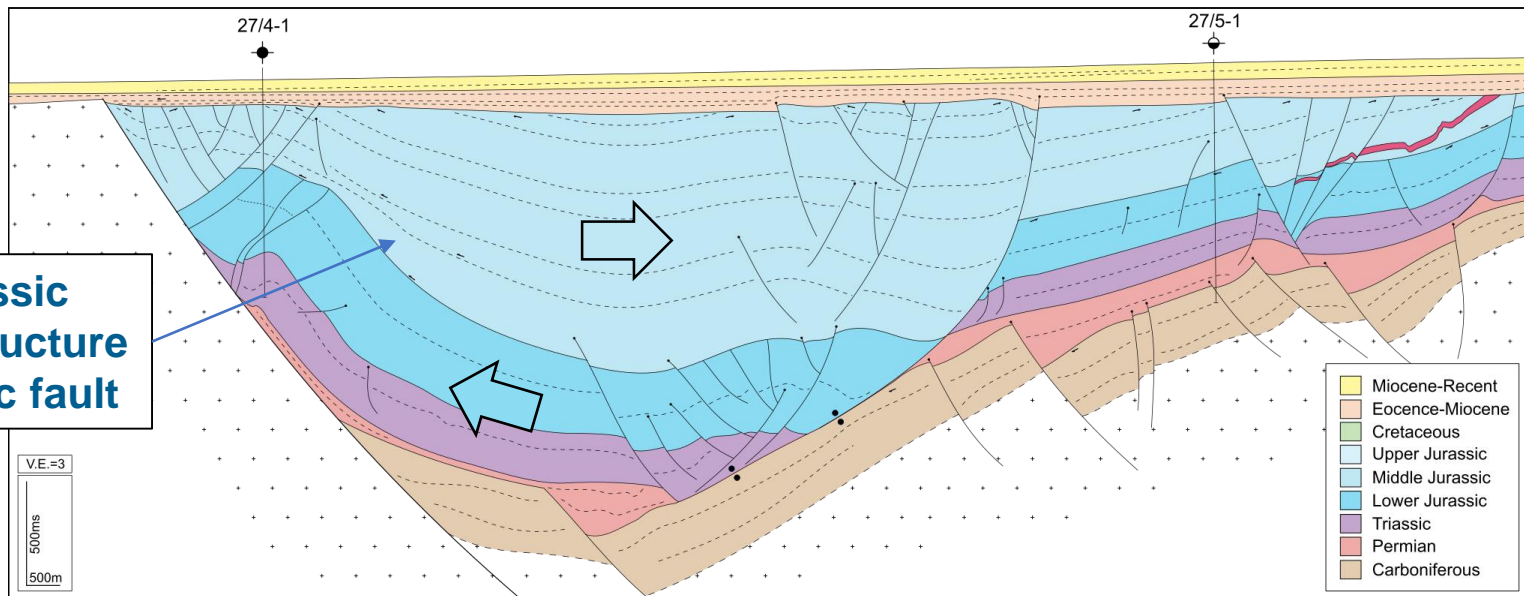
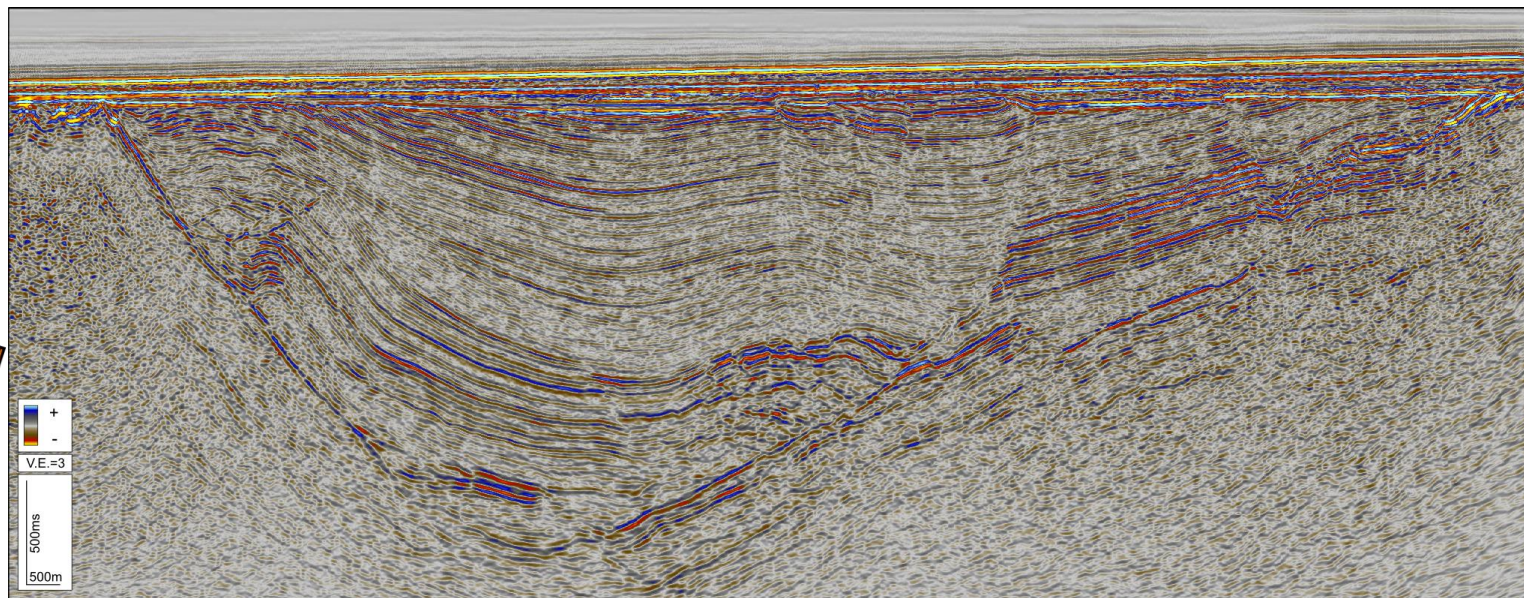
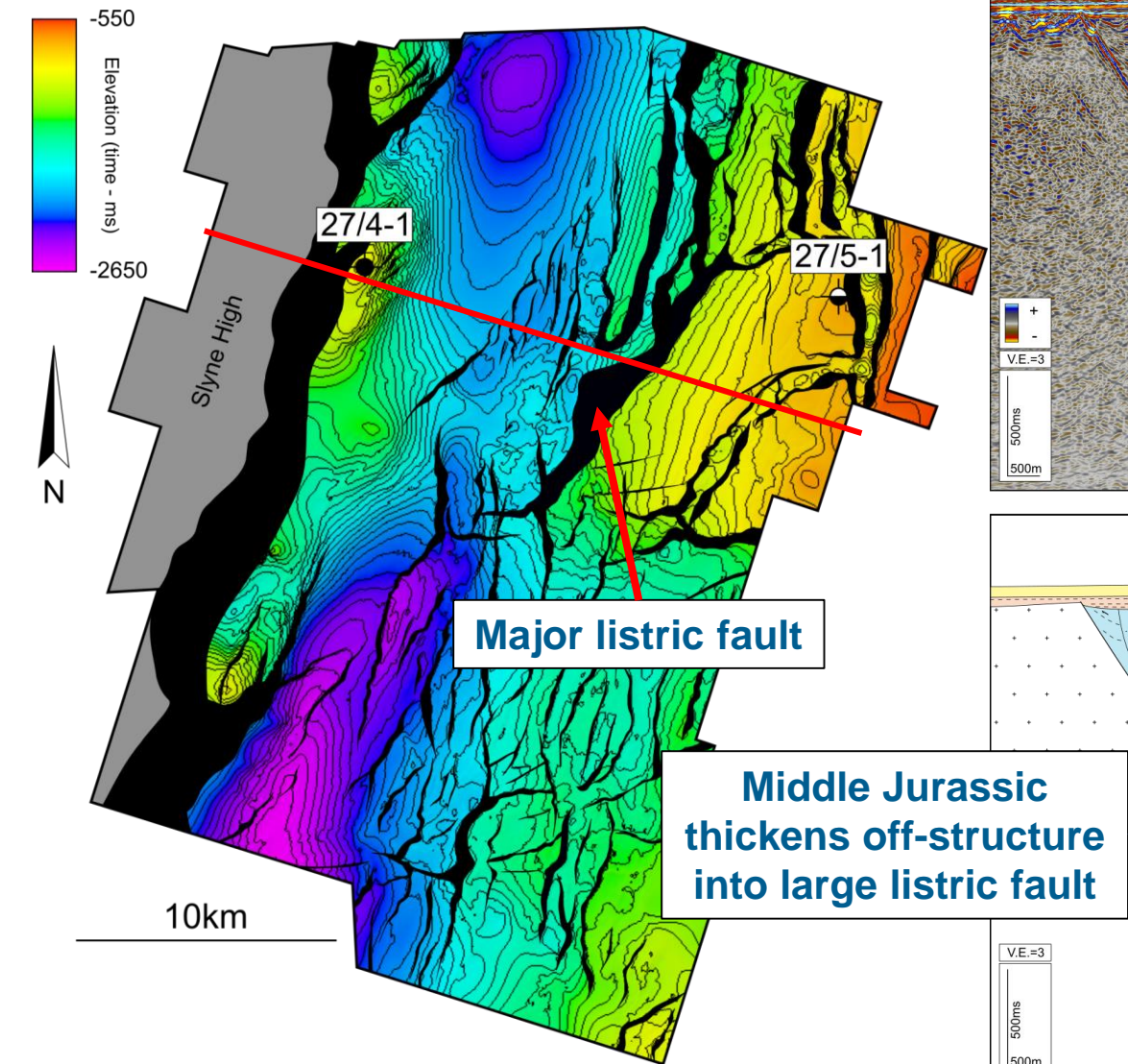


Sandstone juxtaposition
breaches oil charge



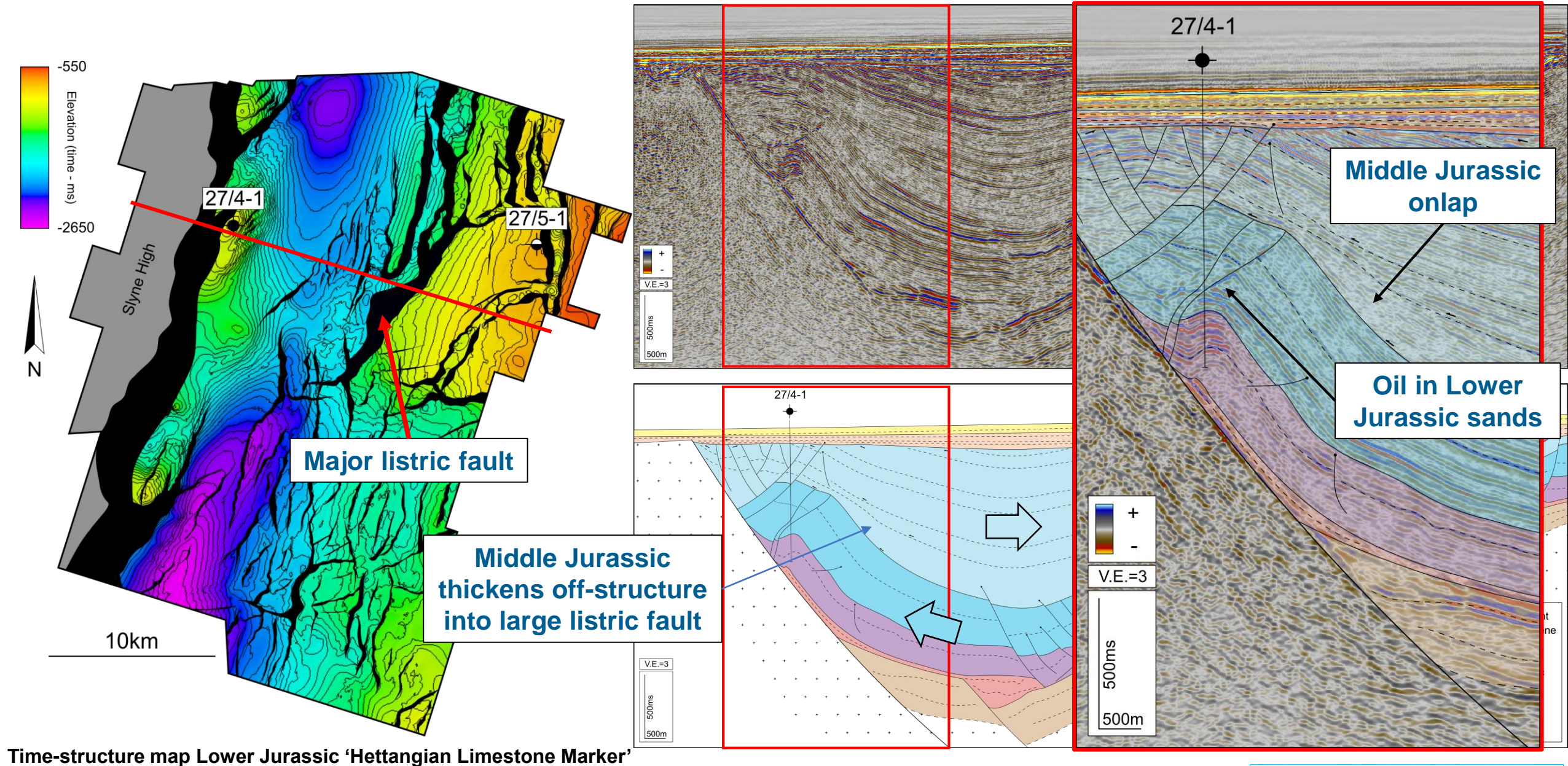
- Miocene-Recent
- Eocene-Miocene
- Cretaceous
- Upper Jurassic
- Middle Jurassic
- Lower Jurassic
- Triassic
- Permian
- Carboniferous

Bandon Oil Discovery



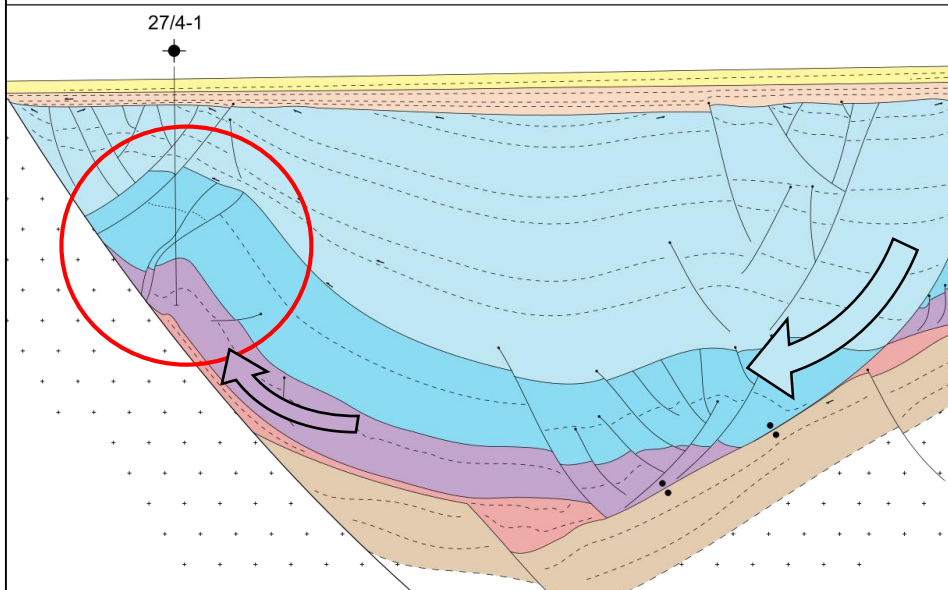
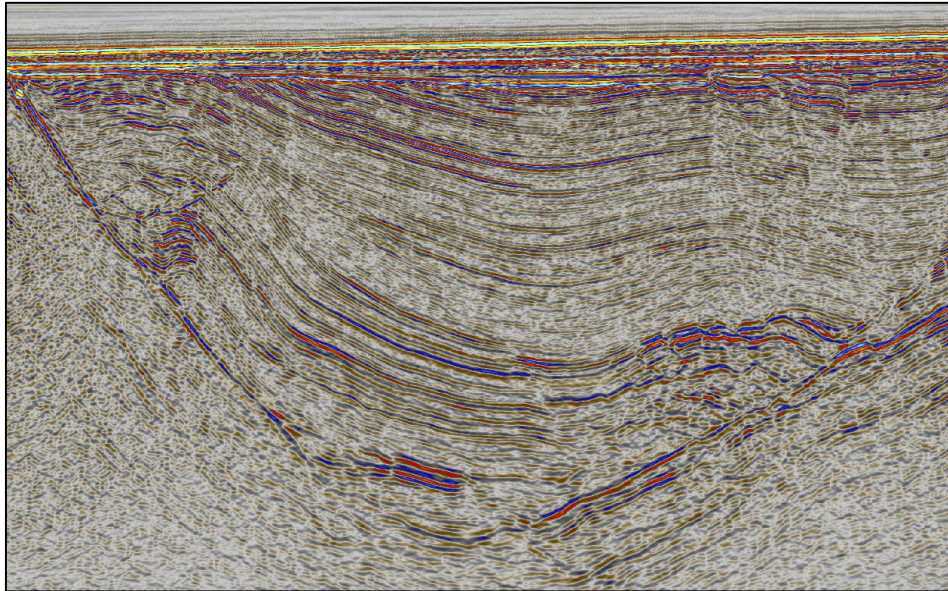
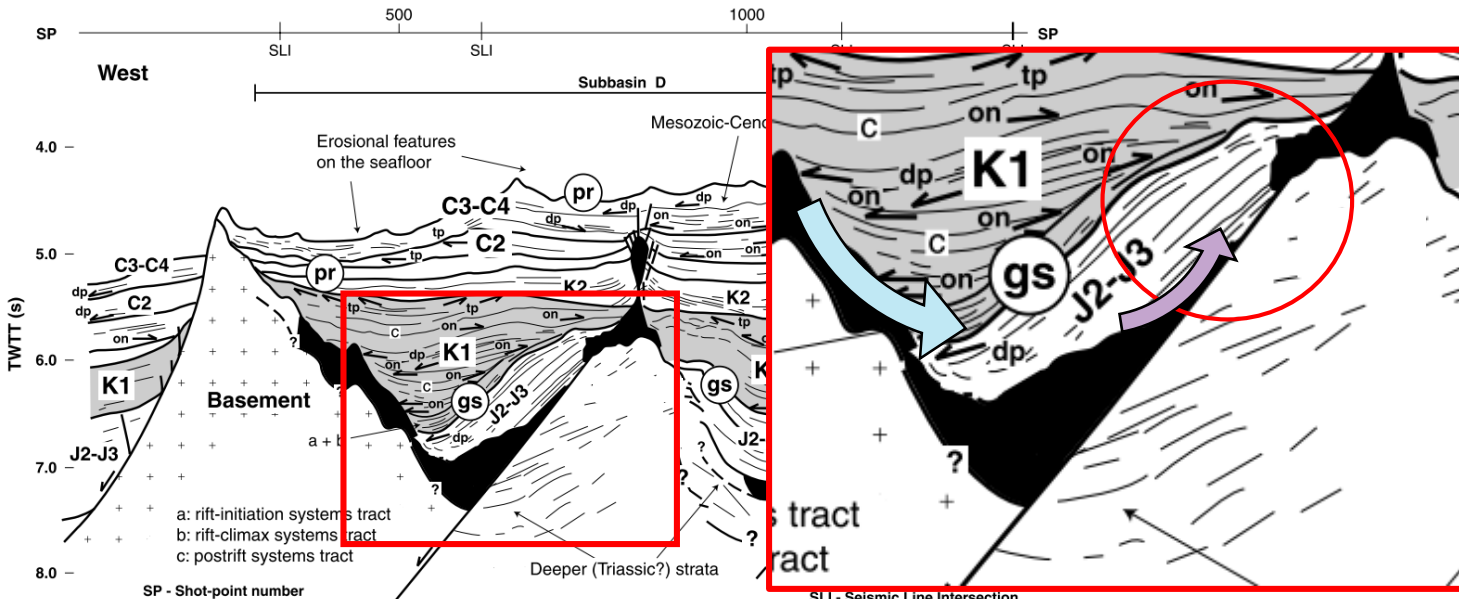
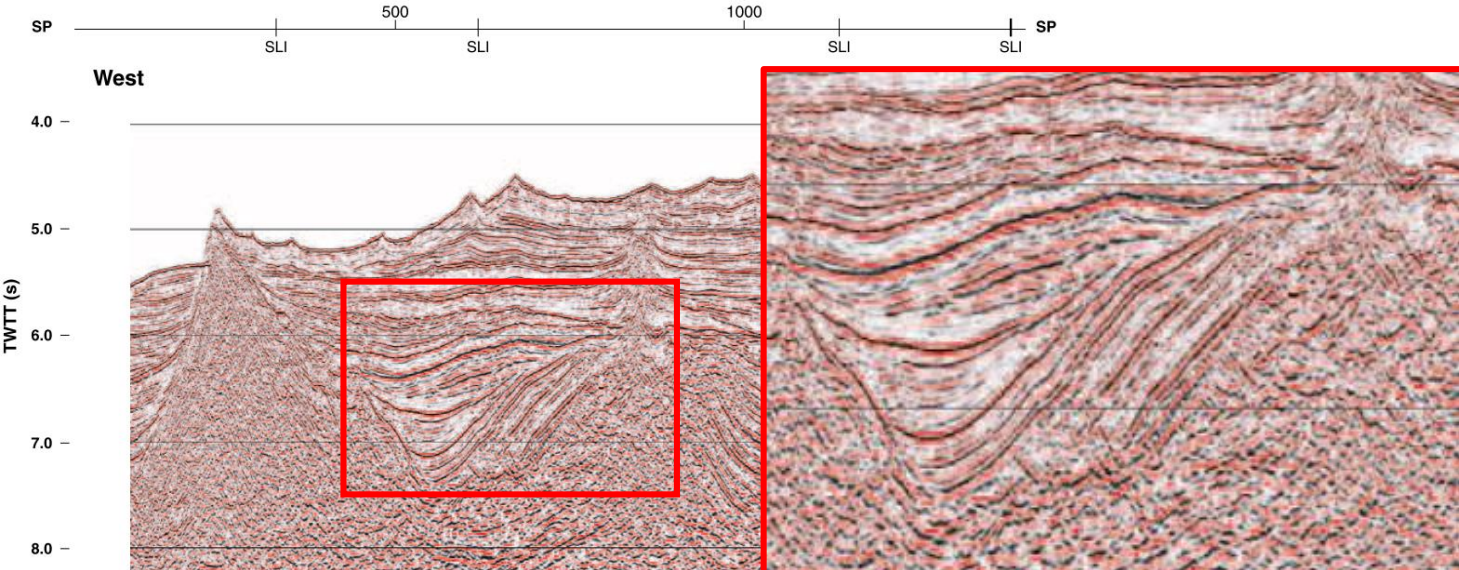
Time-structure map Lower Jurassic 'Hettangian Limestone Marker'

Bandon Oil Discovery



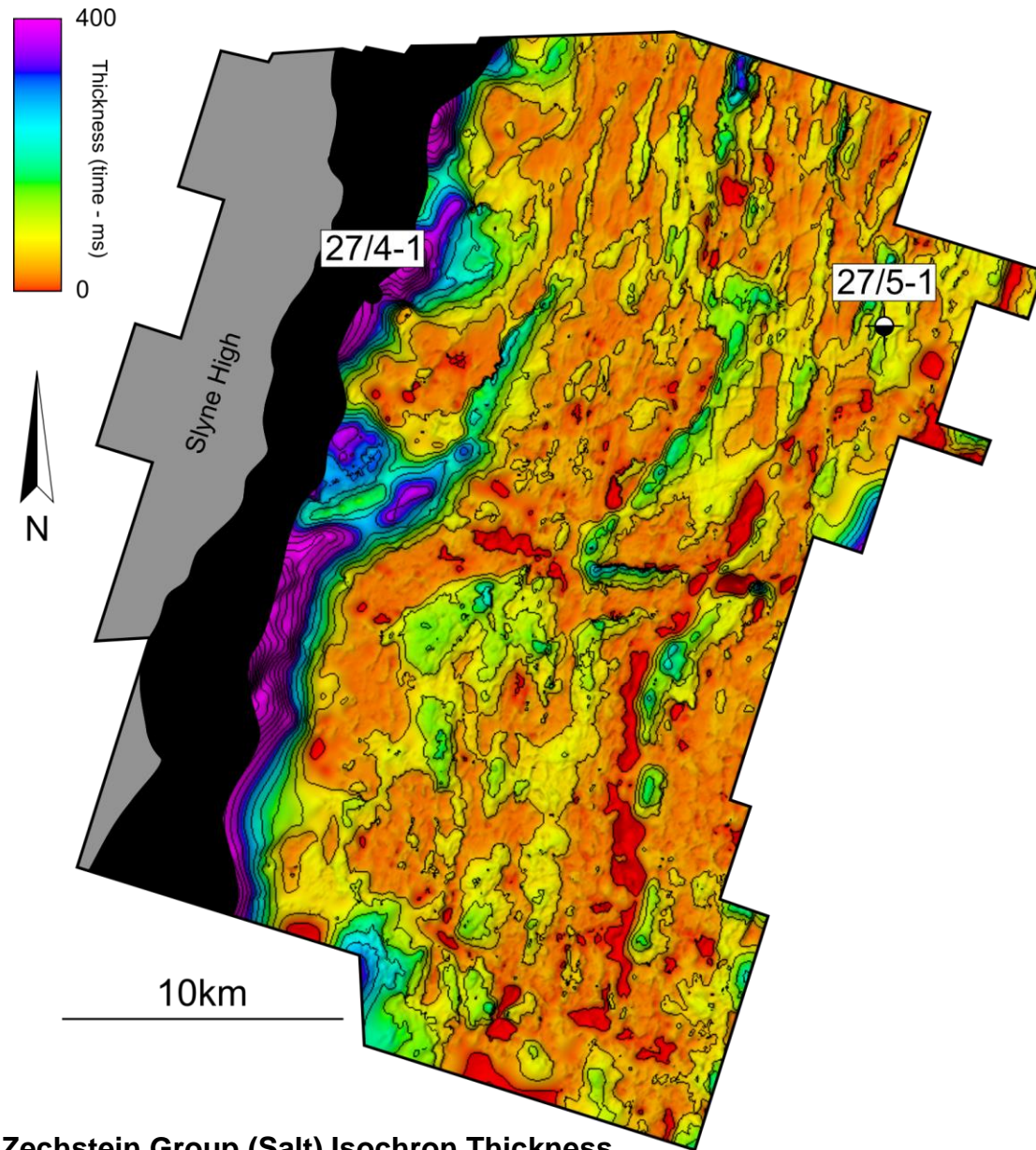
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Analogue from the Portuguese Atlantic Margin

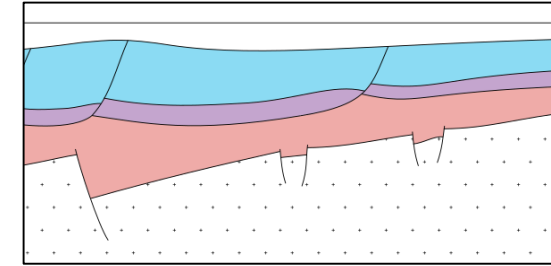


Alves et al., 2006

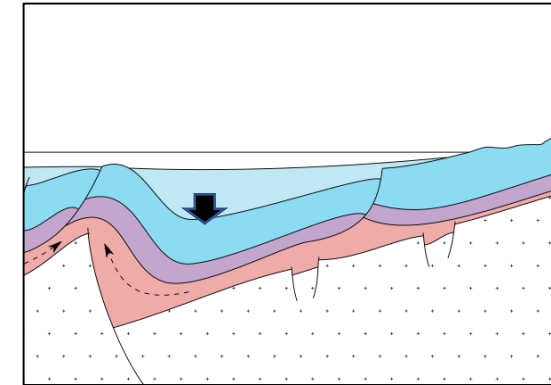
Salt withdrawal in the Slyne Basin



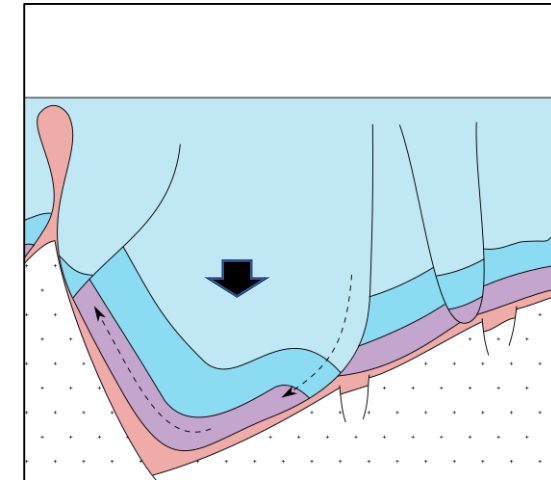
- ▲ Lower Jurassic:
 - Significantly thicker salt than present day



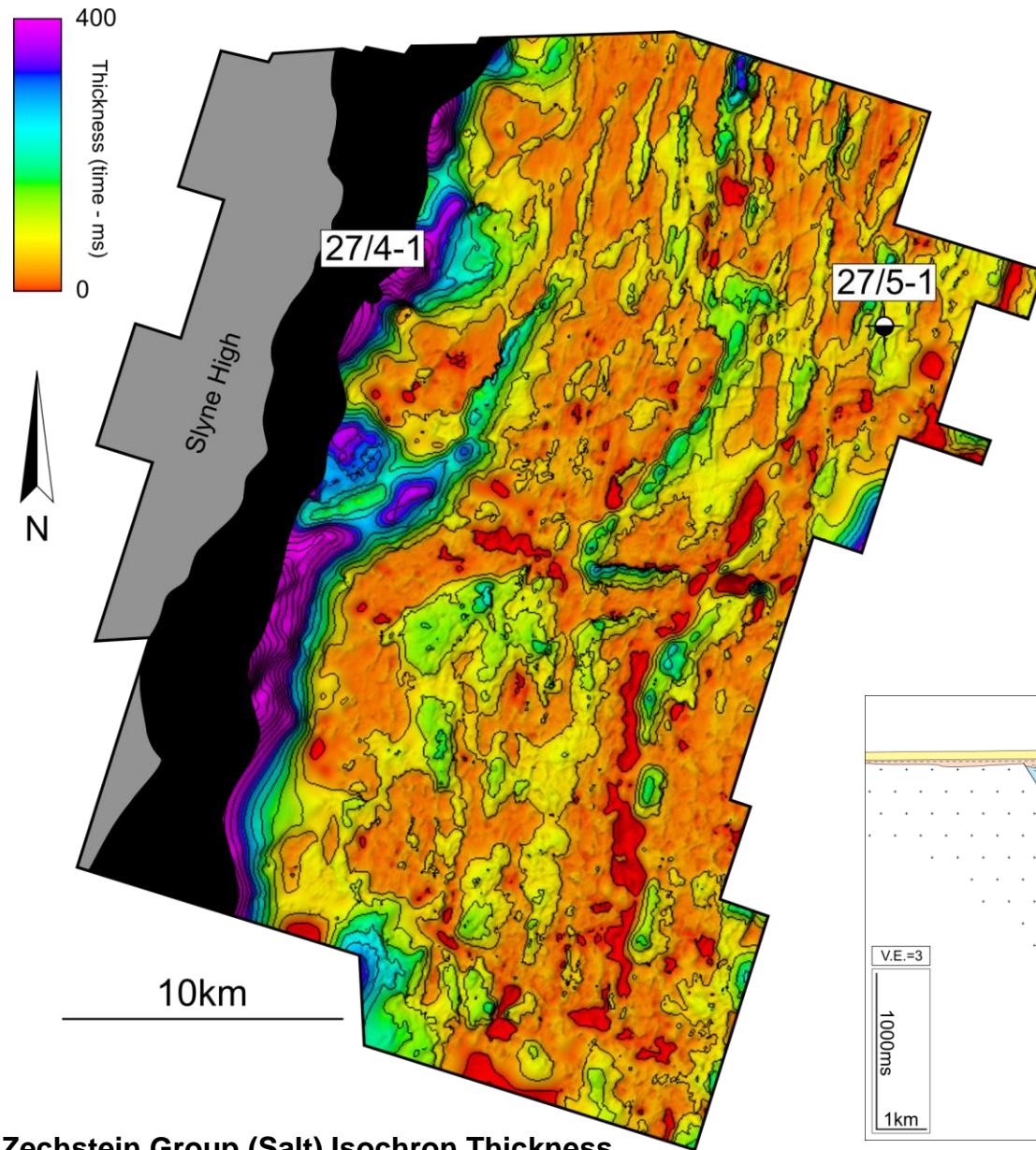
- ▲ Middle Jurassic:
 - Salt doming and withdrawal up basin-bounding faults



- ▲ Middle-Late Jurassic:
 - Further withdrawal causes salt to thin and weld
 - Salt thickens against bounding fault as it evacuates

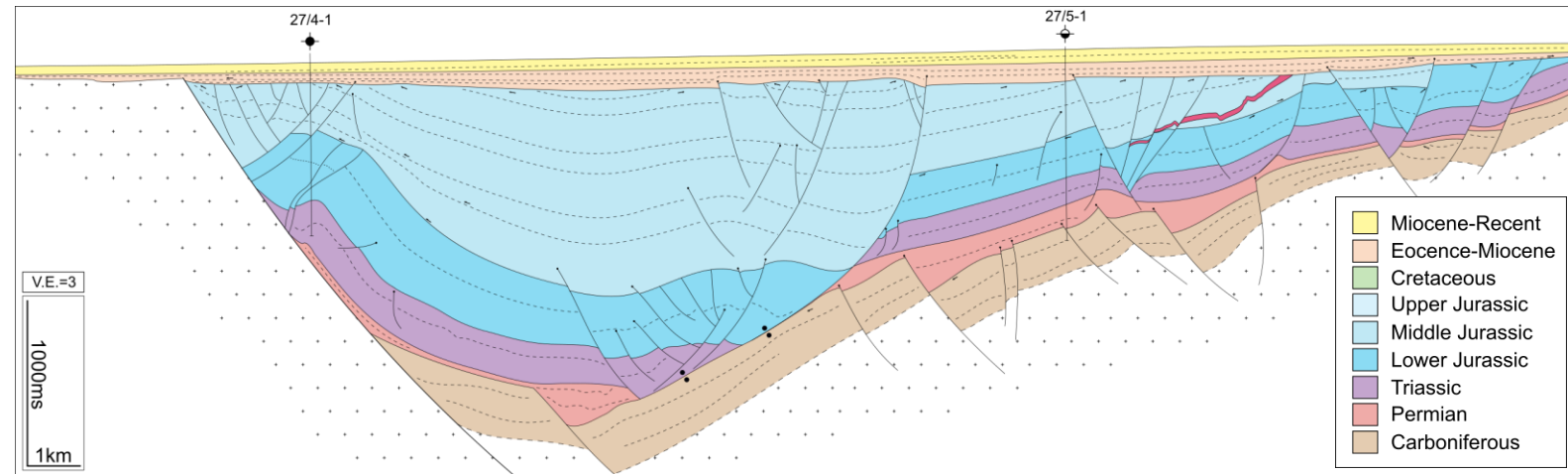
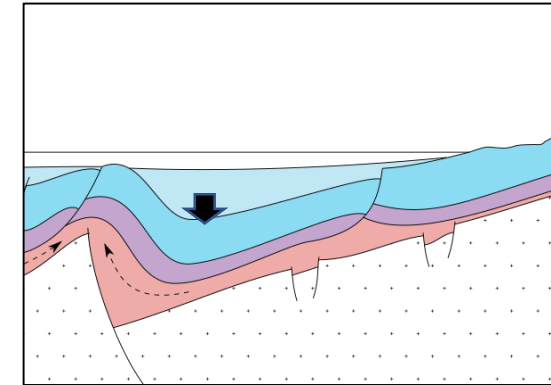
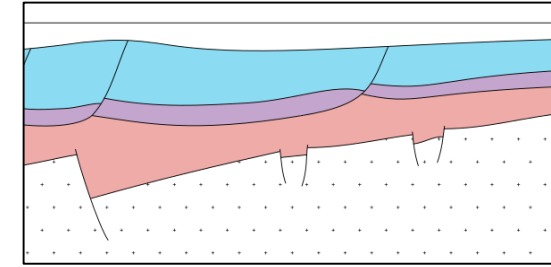


Salt withdrawal in the Slyne Basin



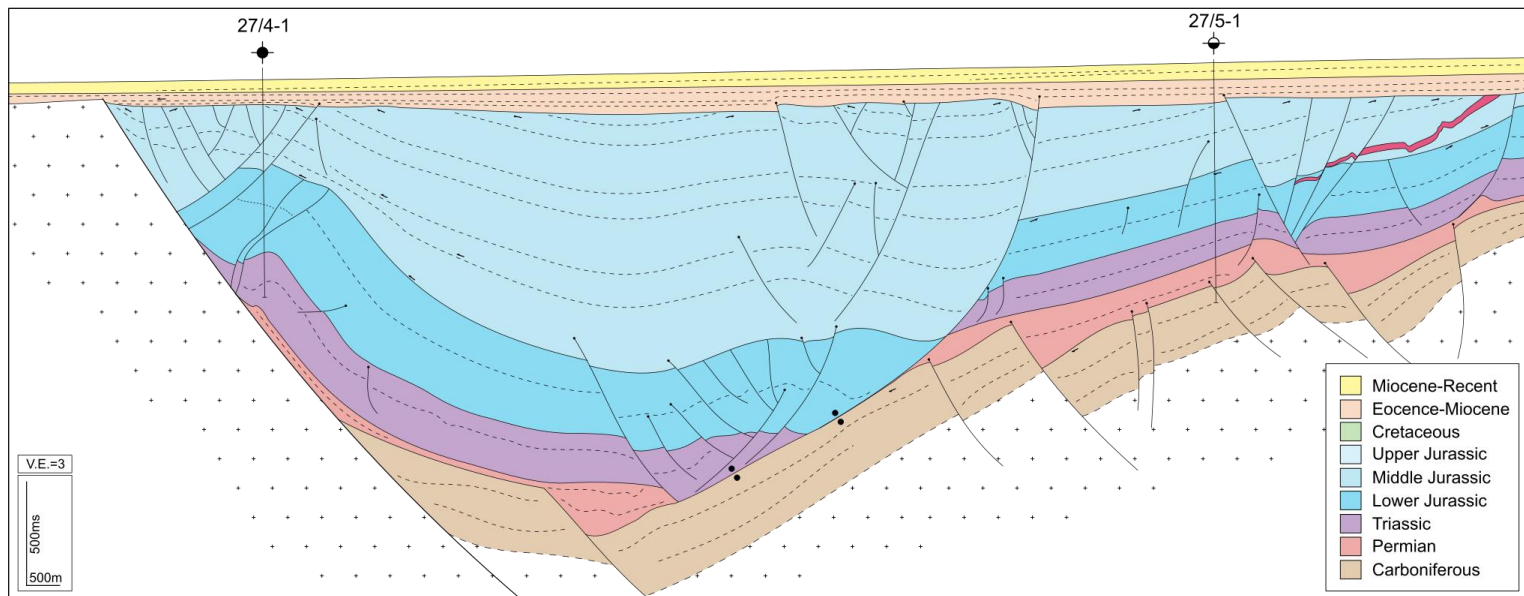
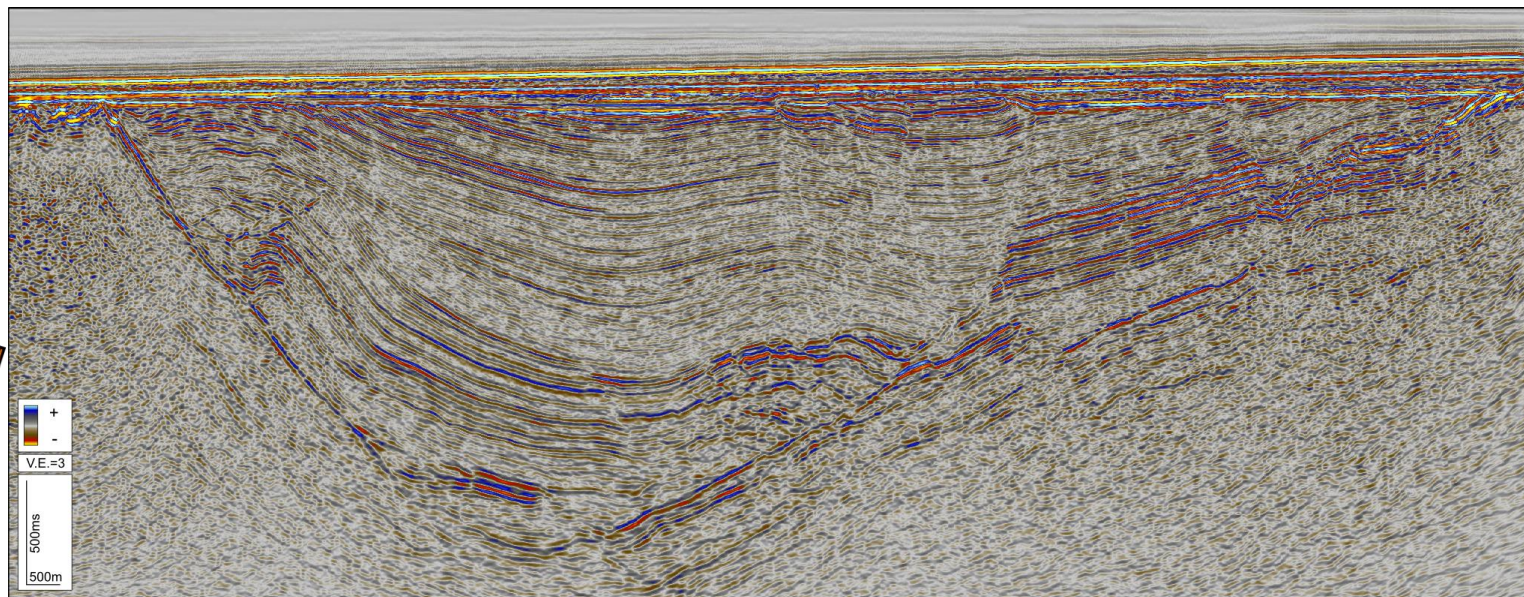
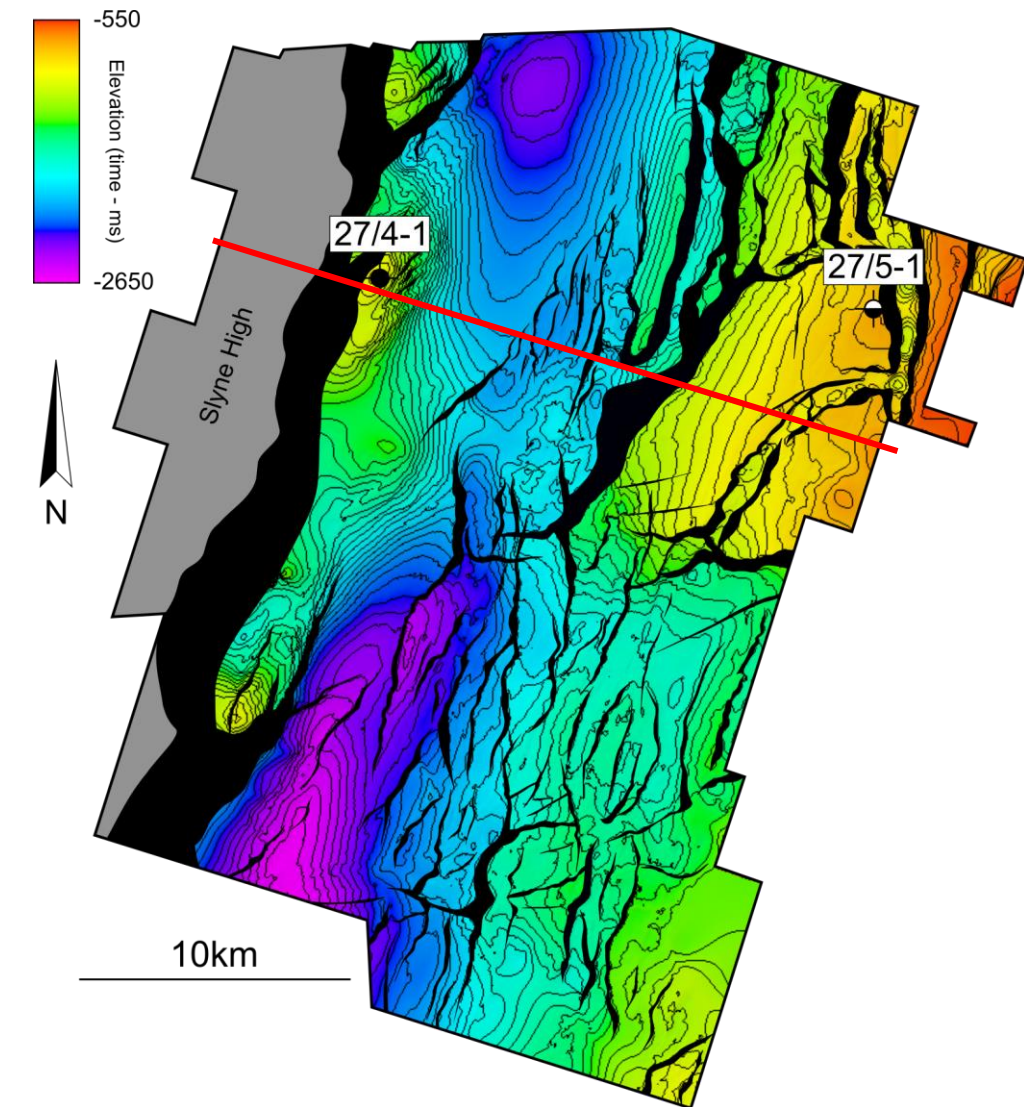
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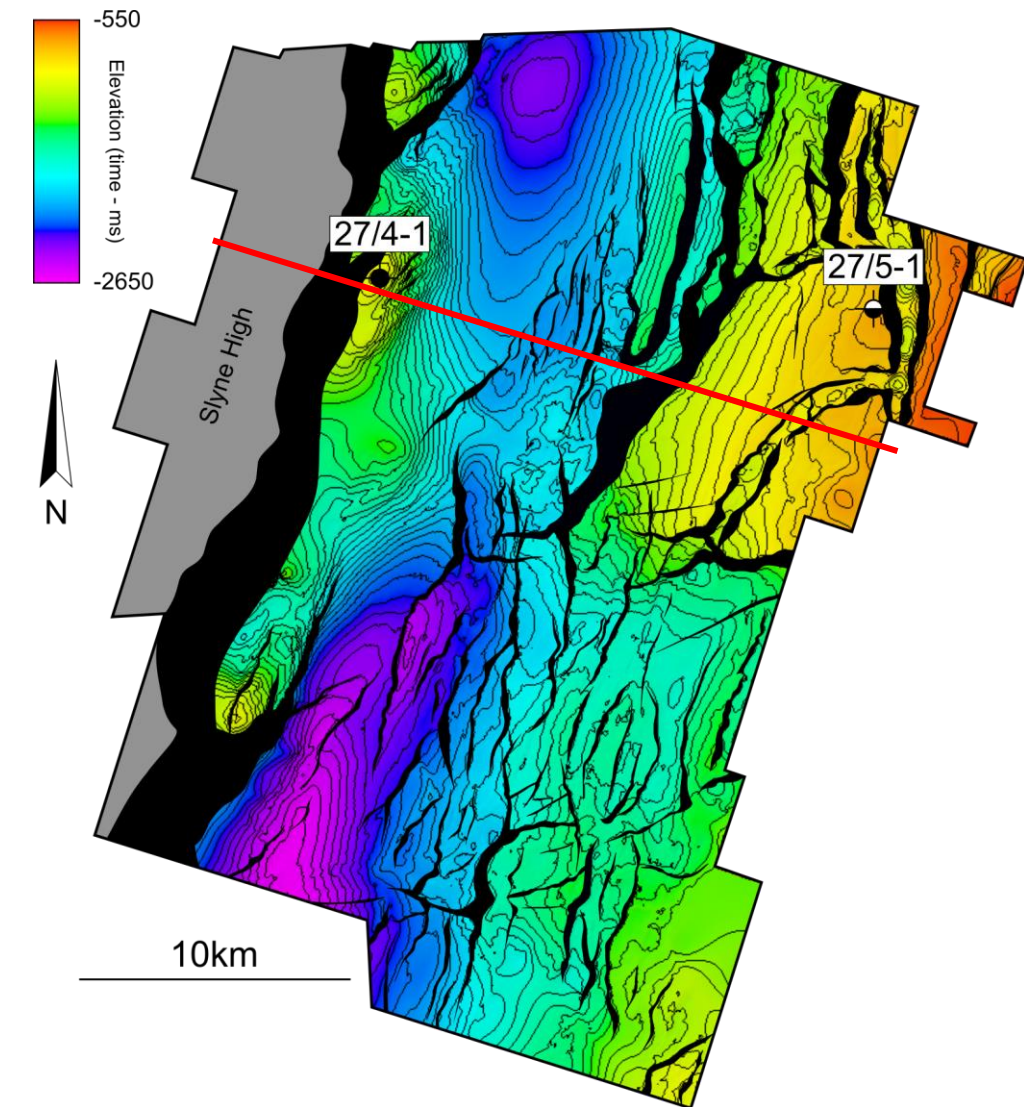
Zechstein Group (Salt) Isochron Thickness

Base-Middle Jurassic Erosion

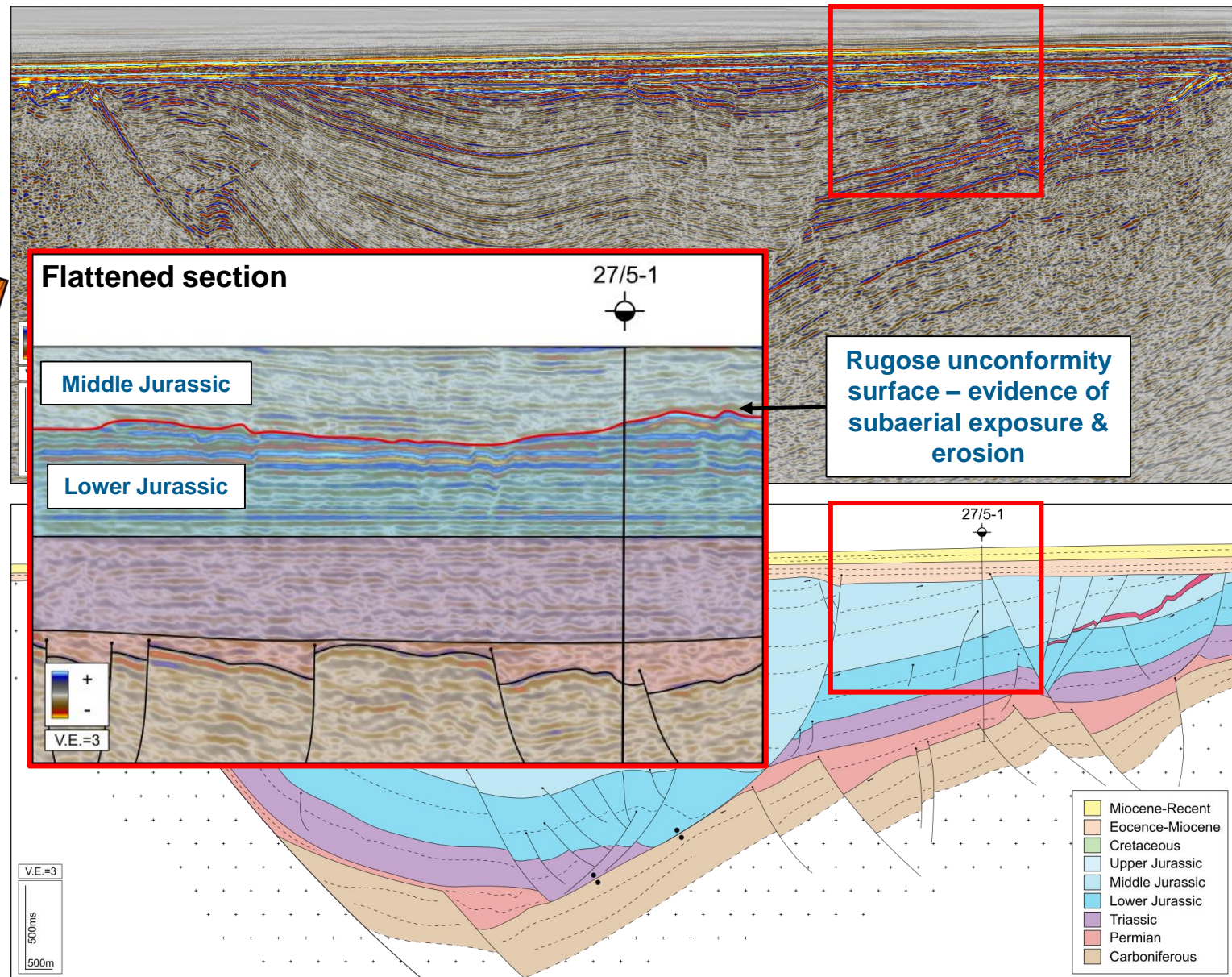


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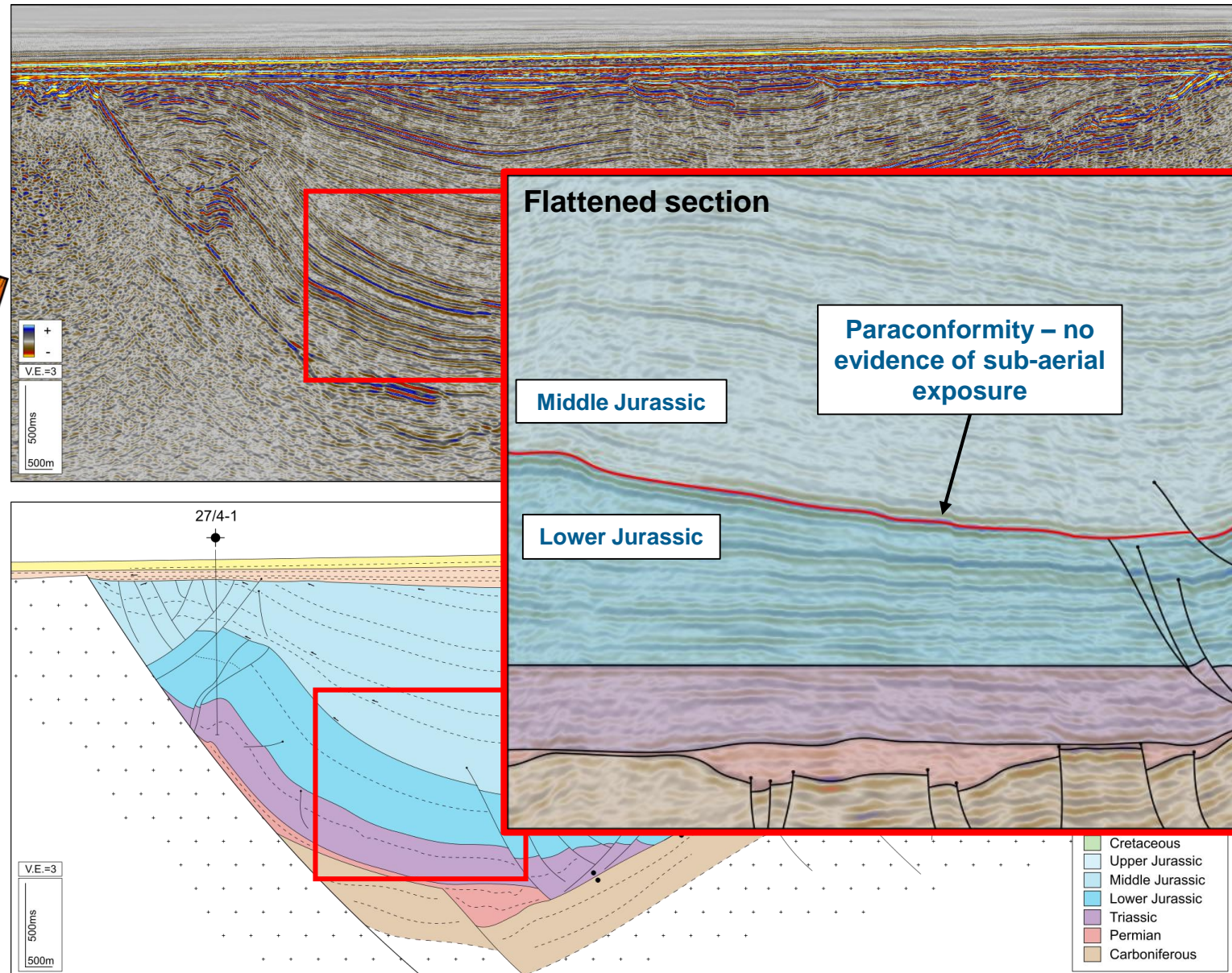
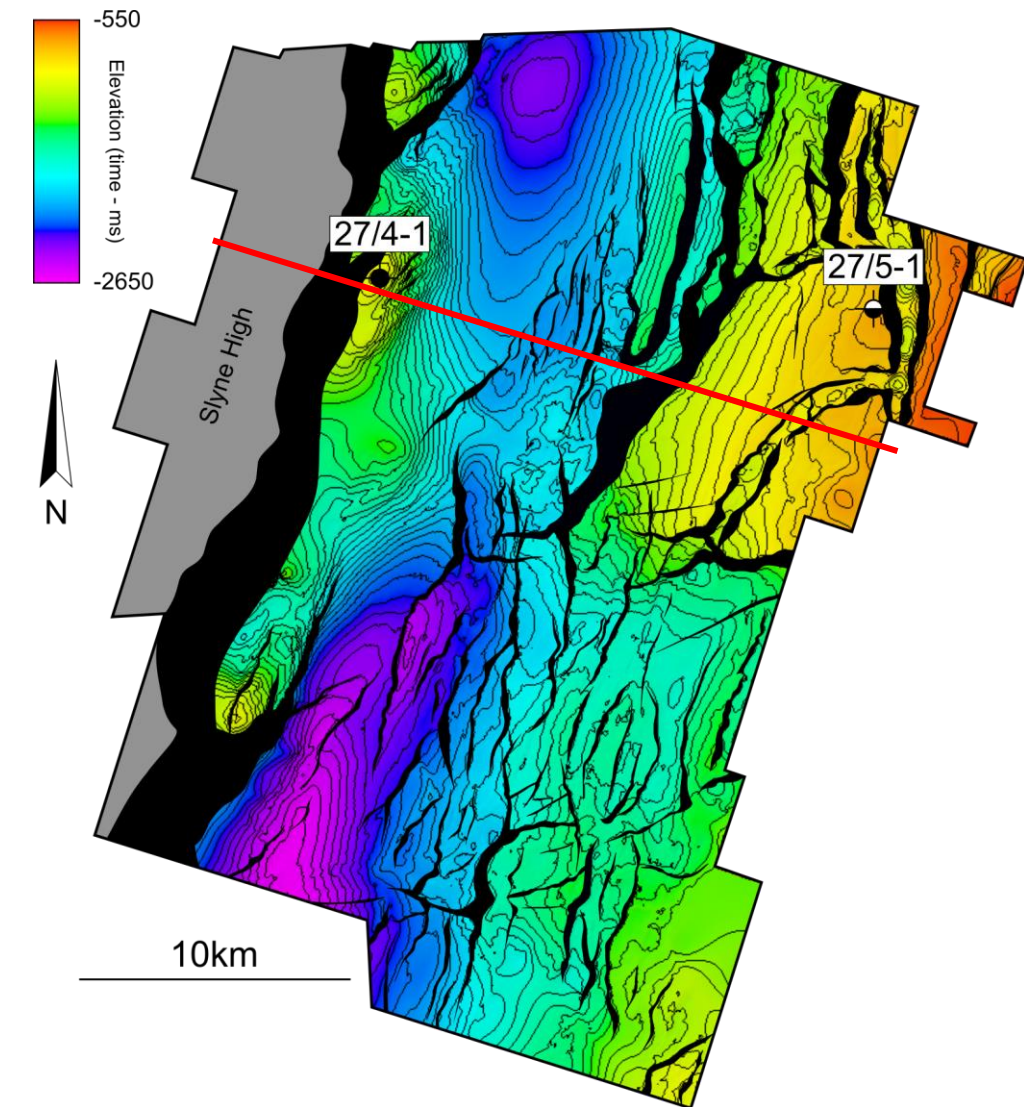
Base-Middle Jurassic Erosion



Time-structure map Lower Jurassic 'Hettangian Limestone Marker'

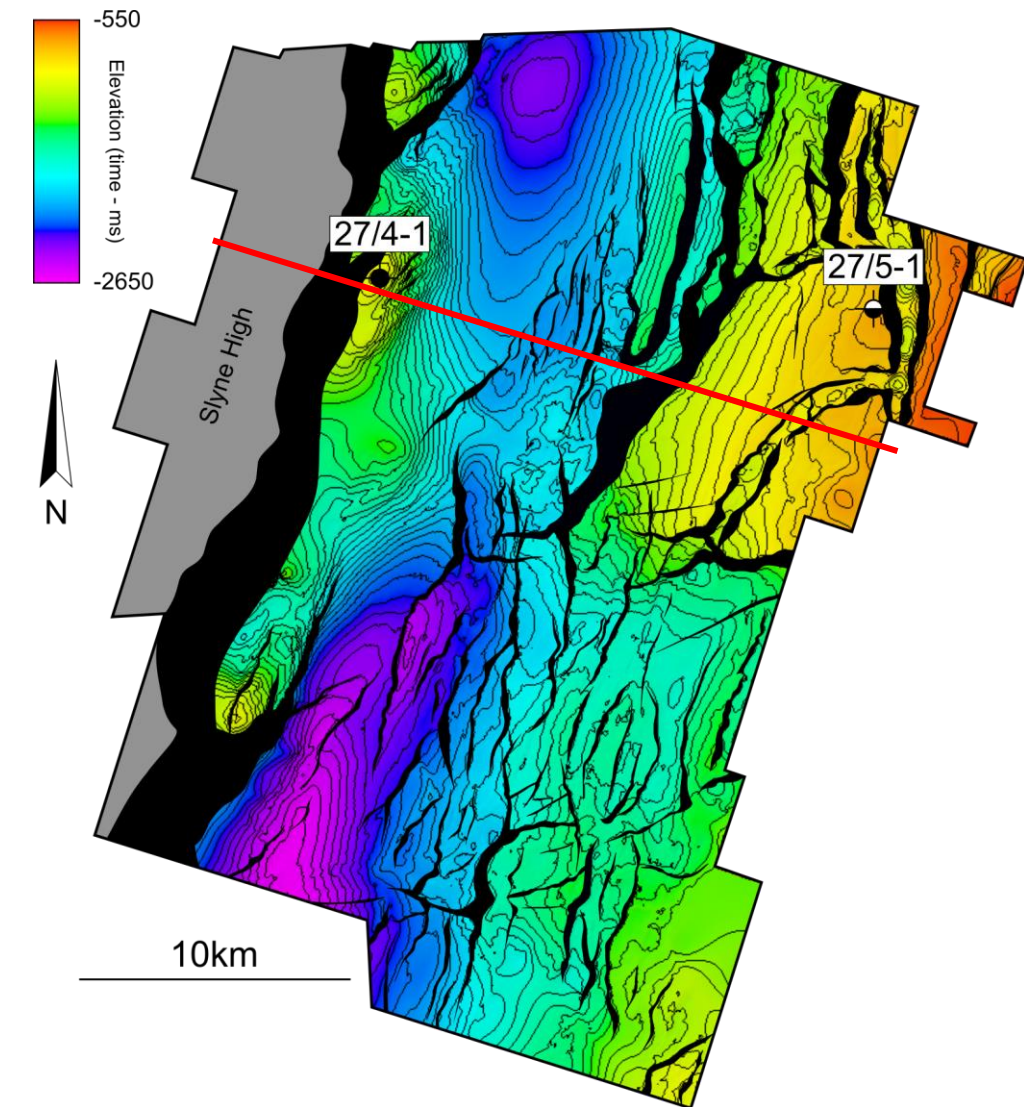


Base-Middle Jurassic Erosion

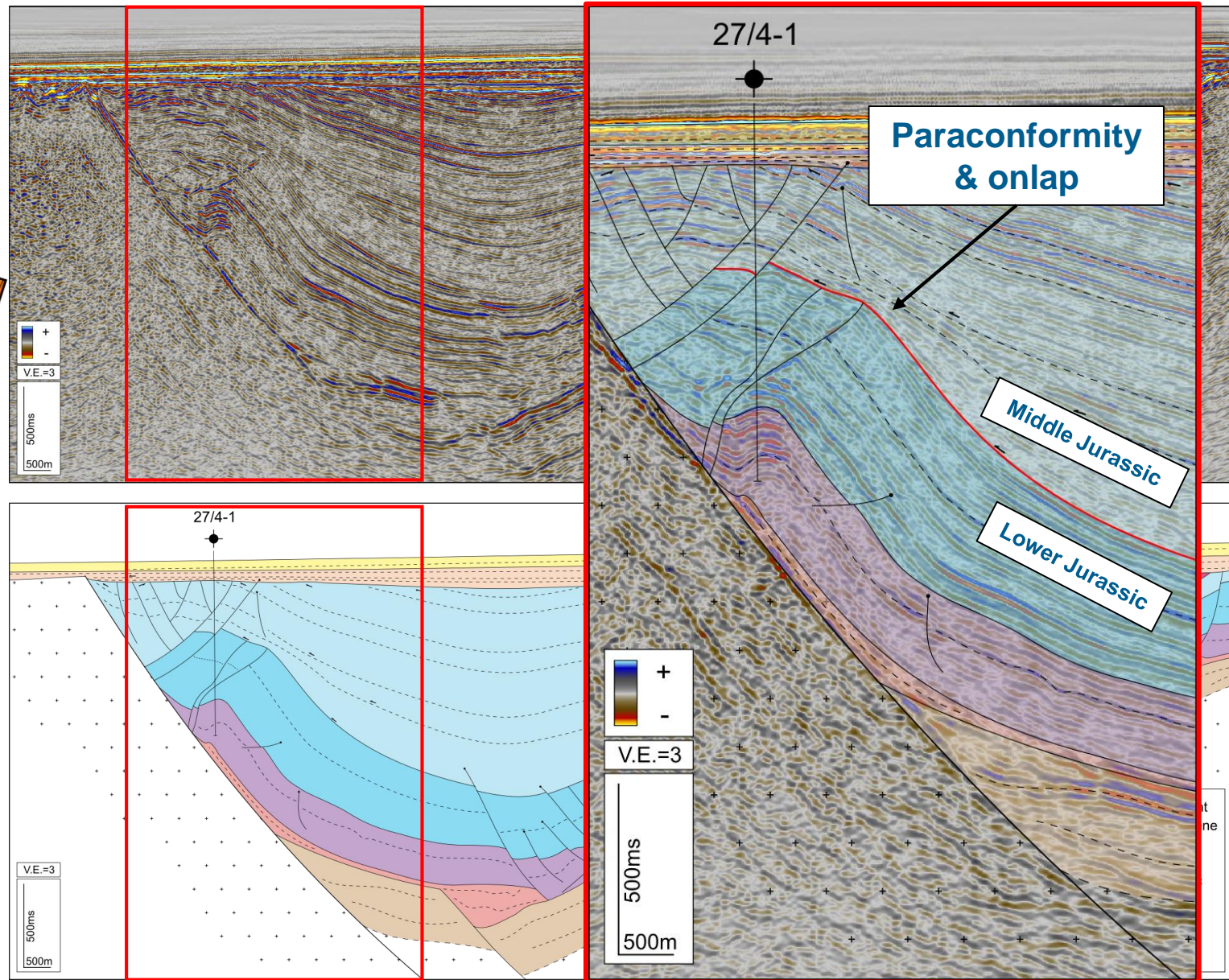


Time-structure map Lower Jurassic 'Hettangian Limestone Marker'

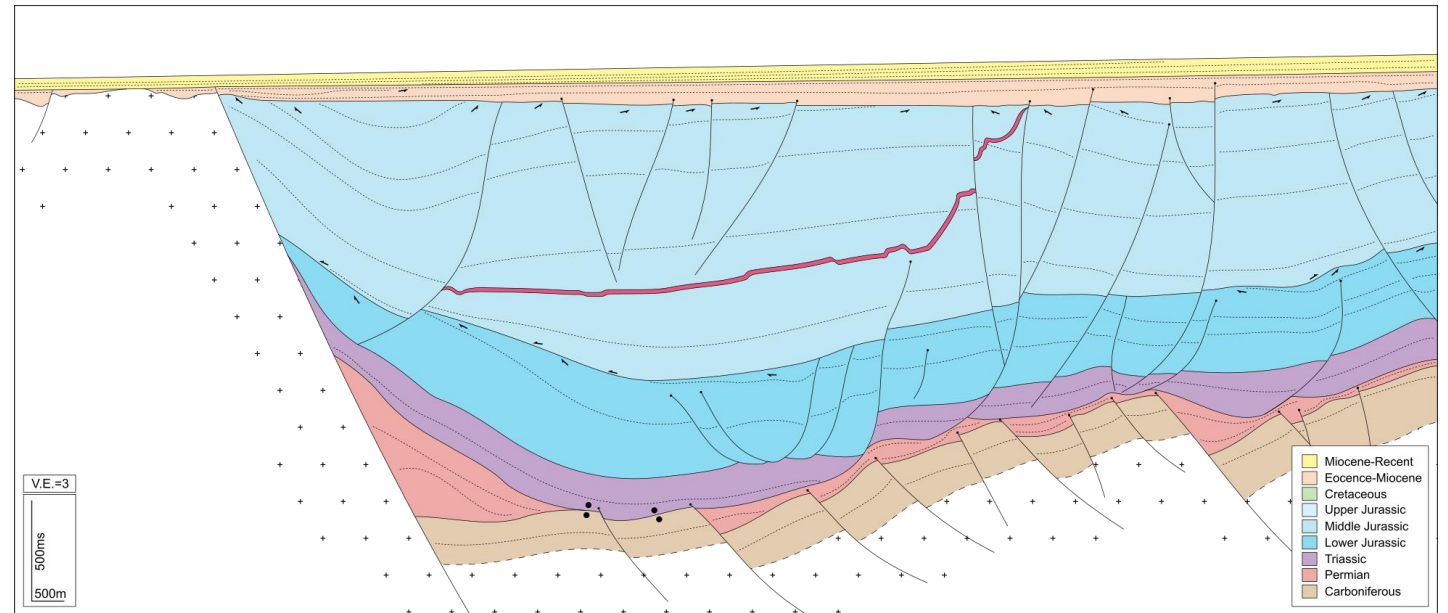
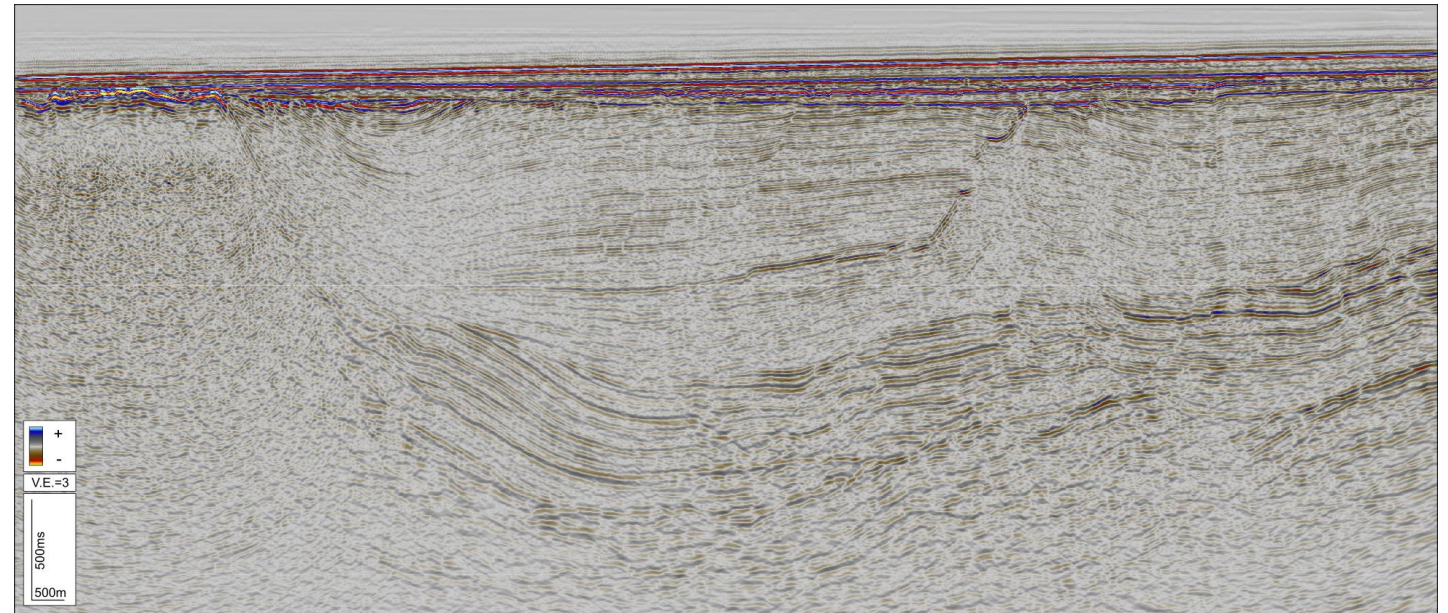
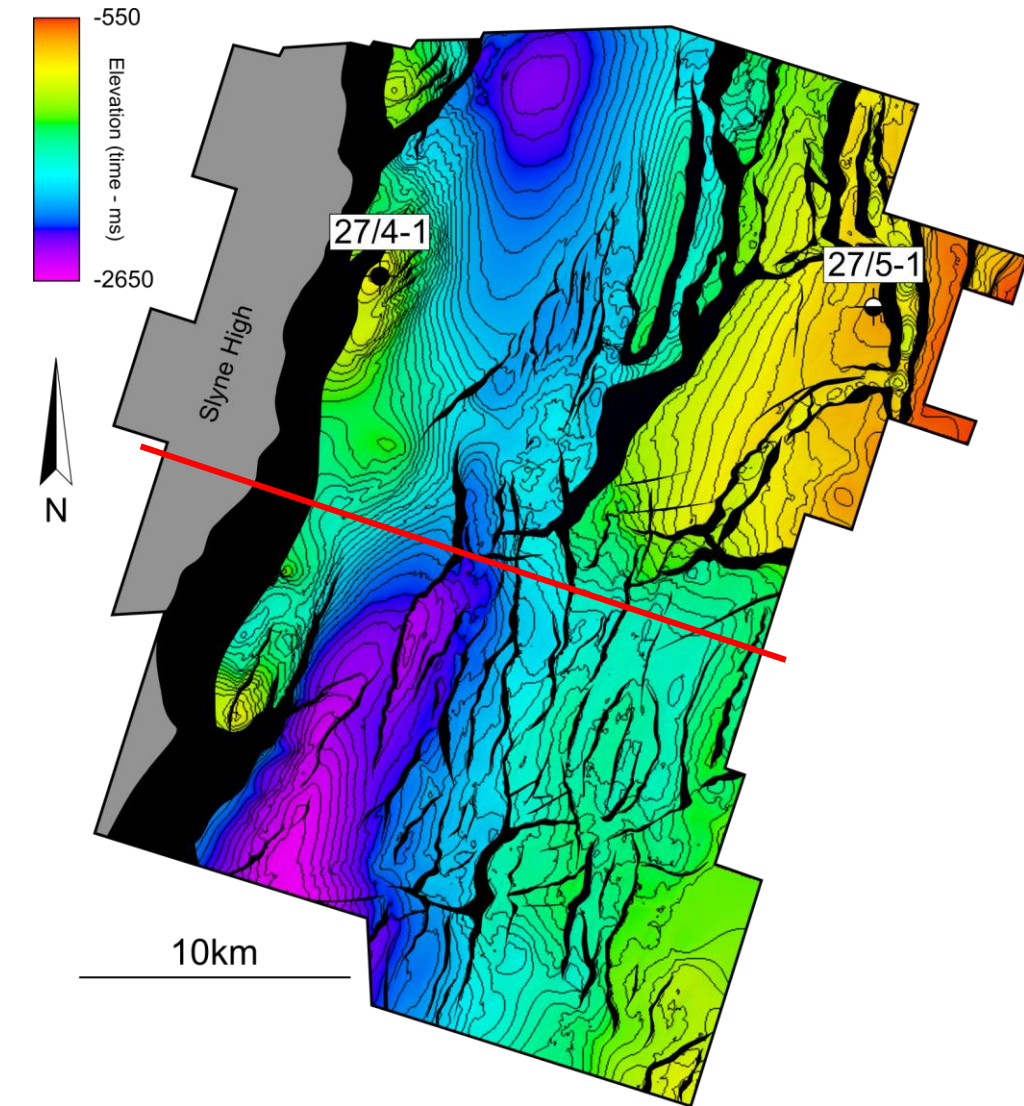
Base-Middle Jurassic Erosion



Time-structure map Lower Jurassic 'Hettangian Limestone Marker'

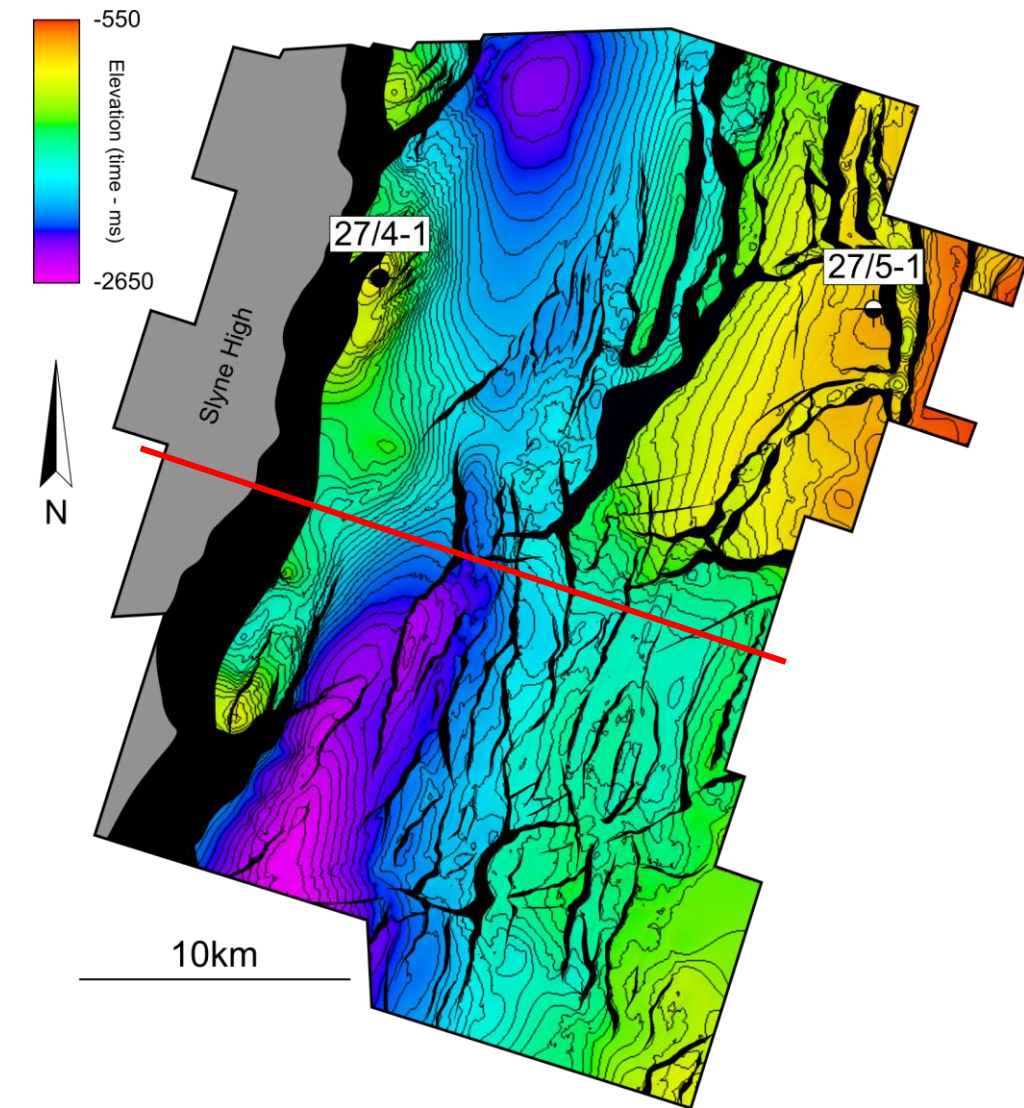


Erosion on high-strain side of half-graben

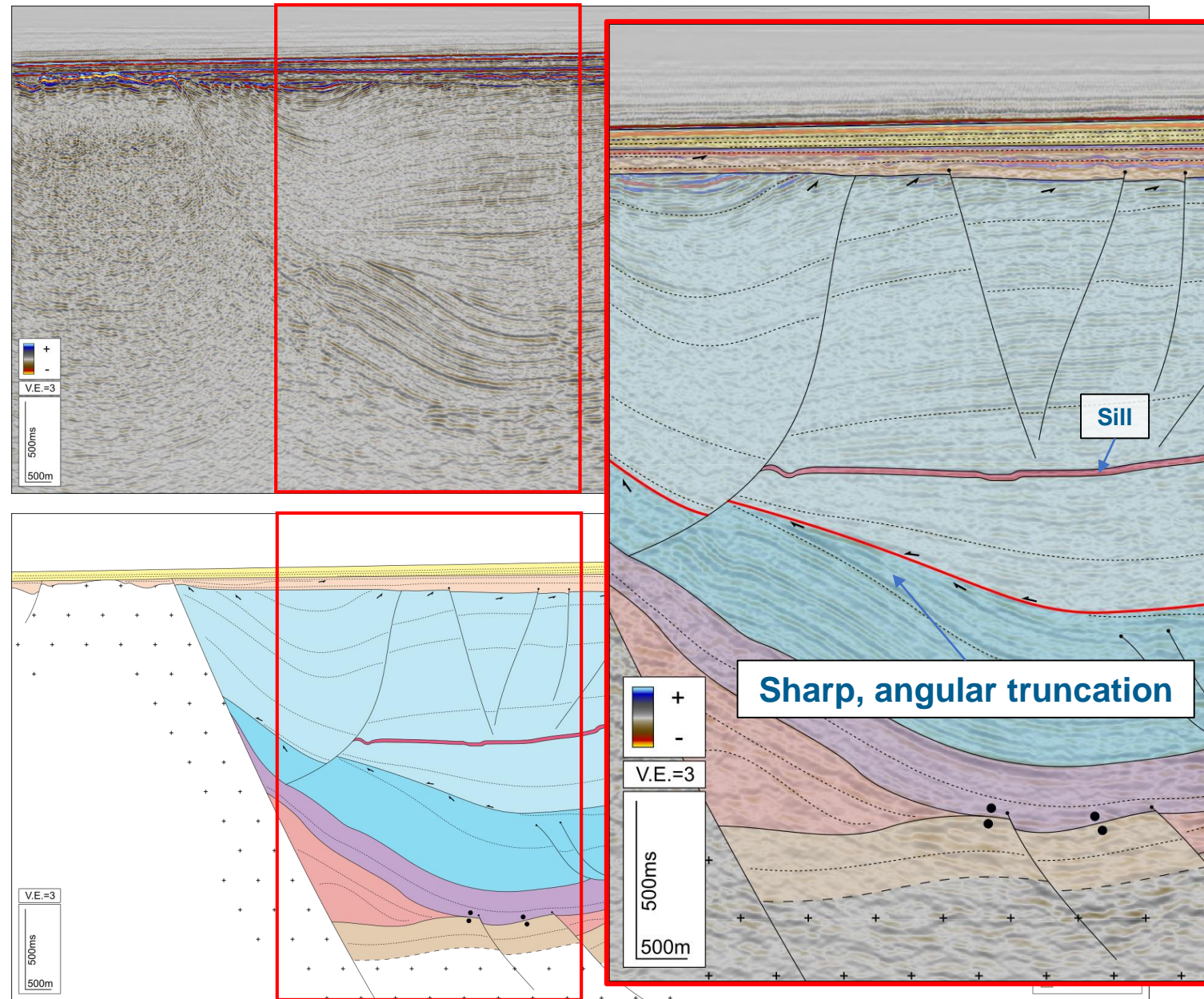


Time-structure map Lower Jurassic 'Hettangian Limestone Marker'

Erosion on high-strain side of half-graben

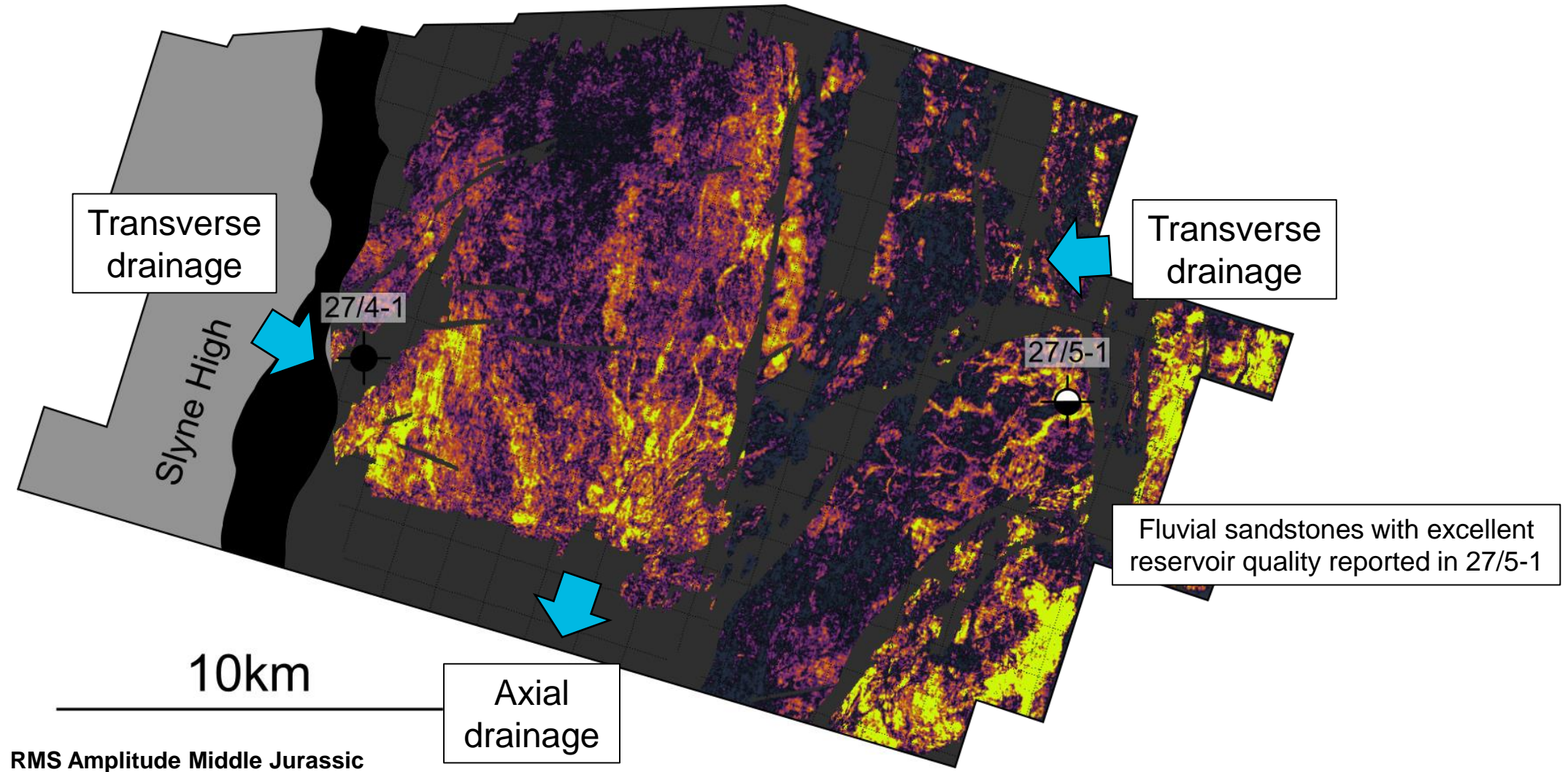


Time-structure map Lower Jurassic 'Hettangian Limestone Marker'



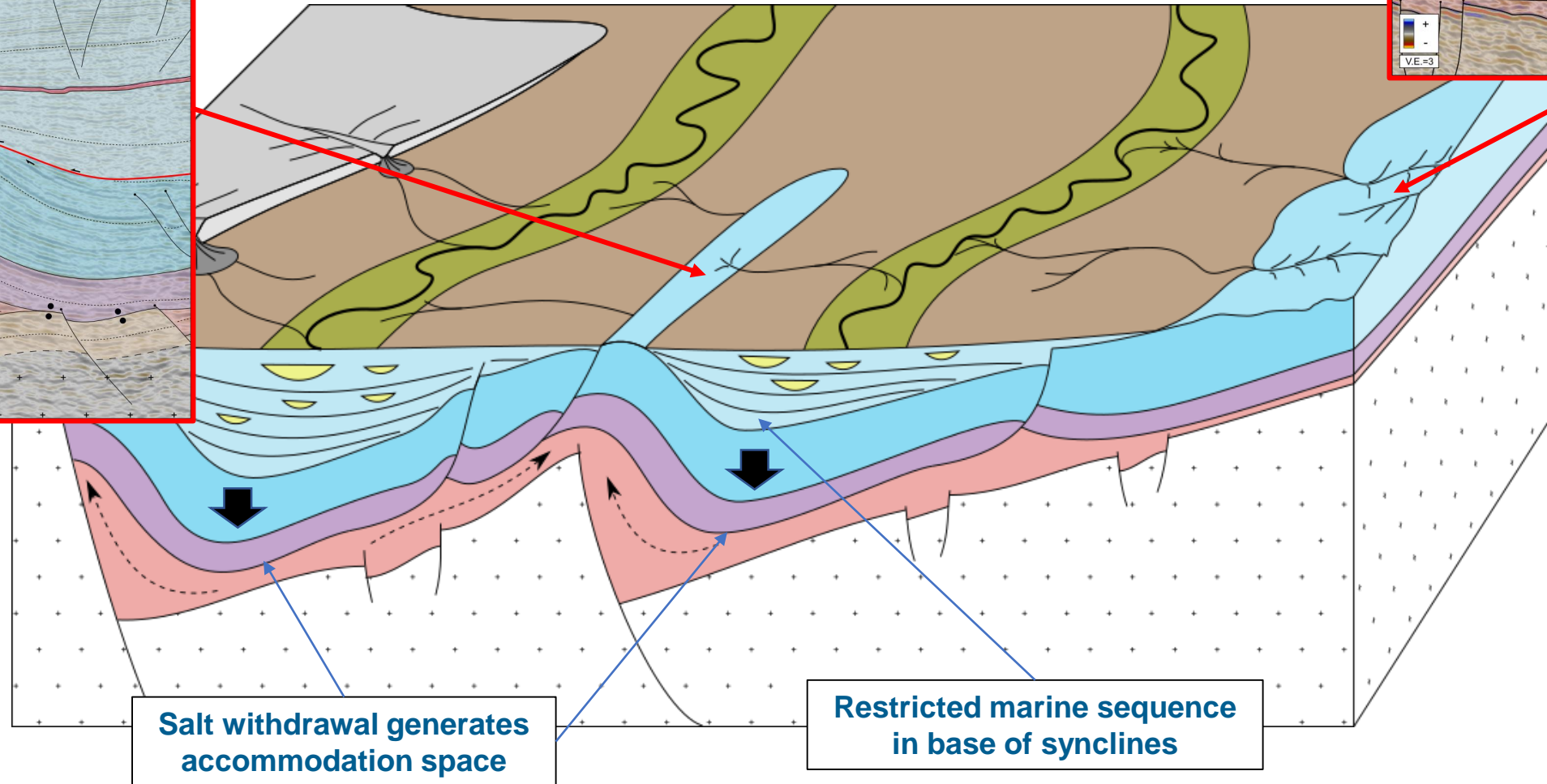
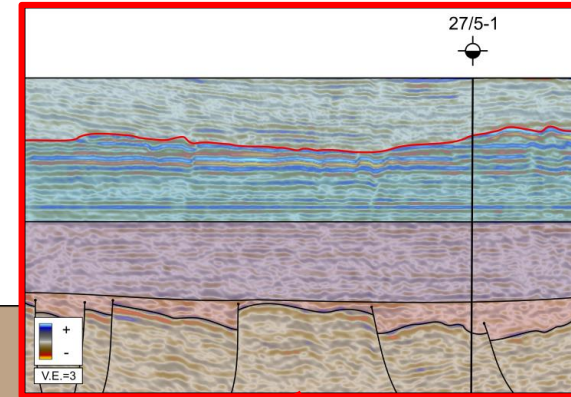
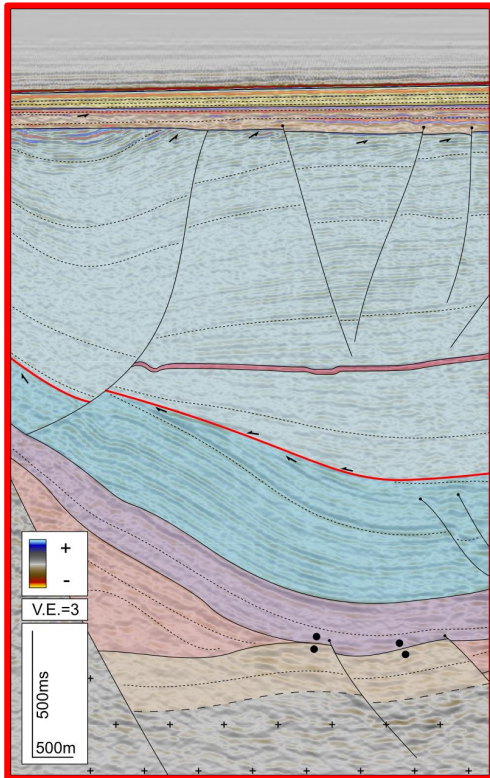
Salt control on Middle Jurassic Palaeogeography

- ▲ Salt-controlled topography influences fluvial system direction
- ▲ Axial drainage in mini-basin centre, transverse at mini-basin margins

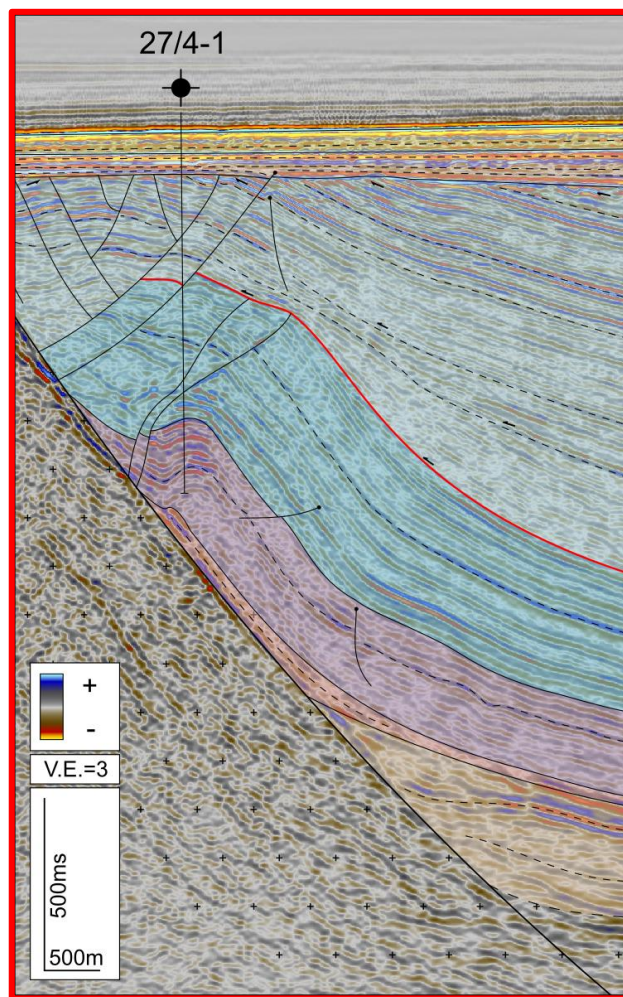


Middle Jurassic Palaeogeography

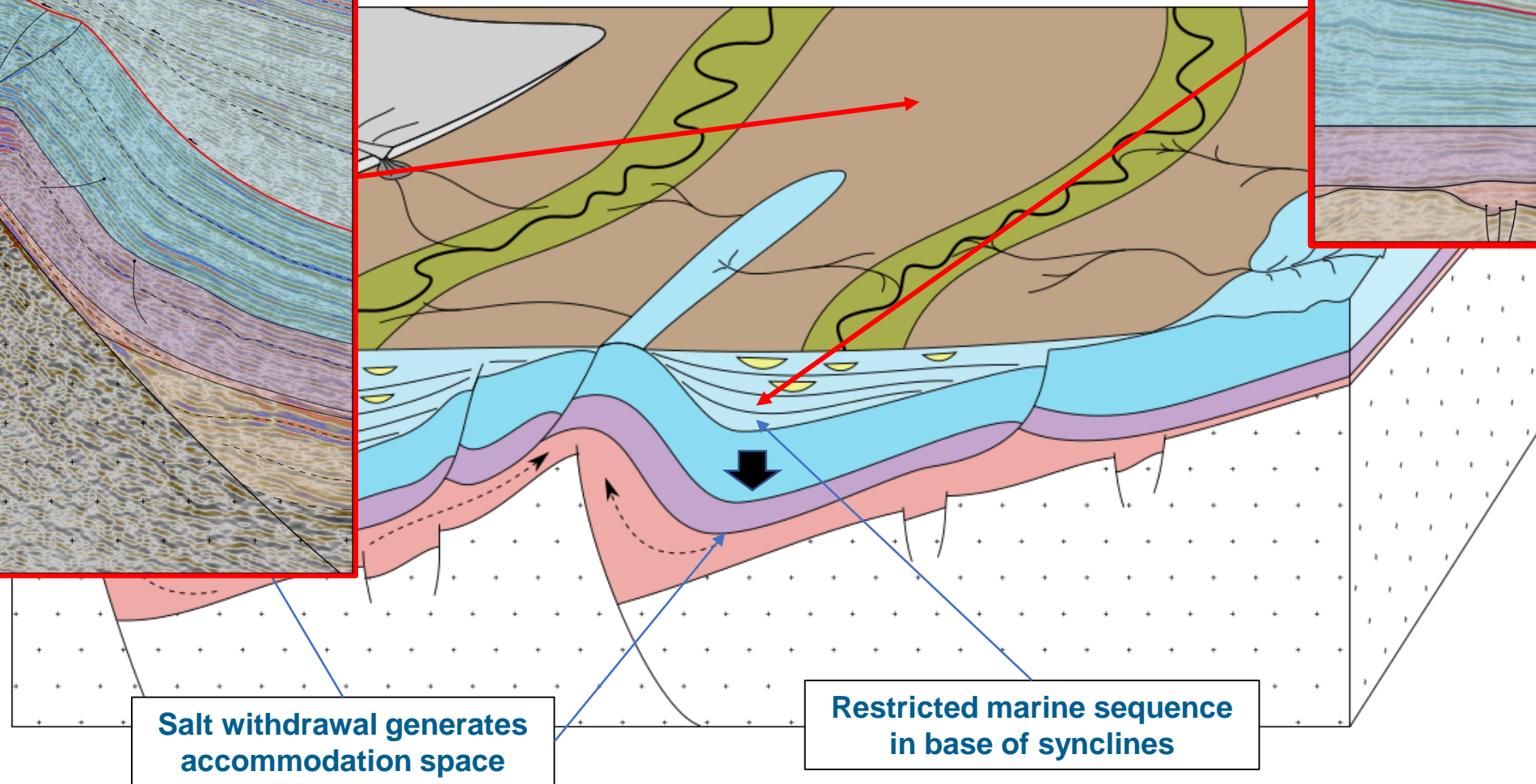
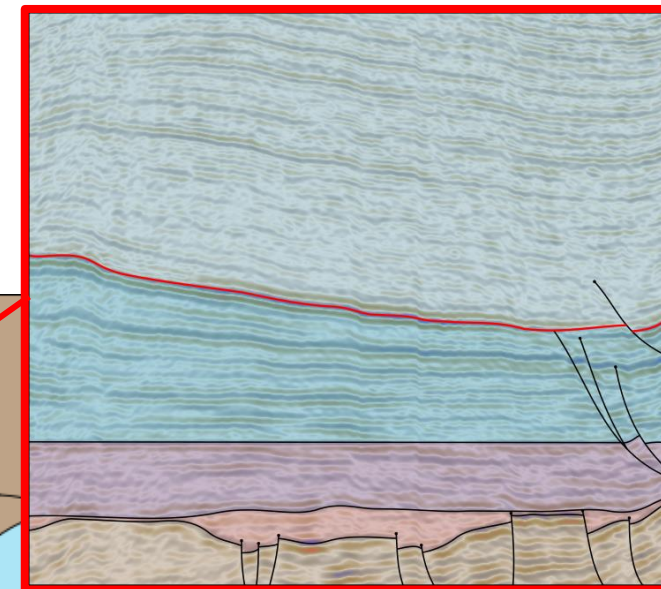
Sub-aerial erosion on low-strain margins of half-grabens and exposed crests of withdrawal structures



Middle Jurassic Palaeogeography



No sub-aerial erosion in submerged areas
– centre of mini-basins and submerged withdrawal structures



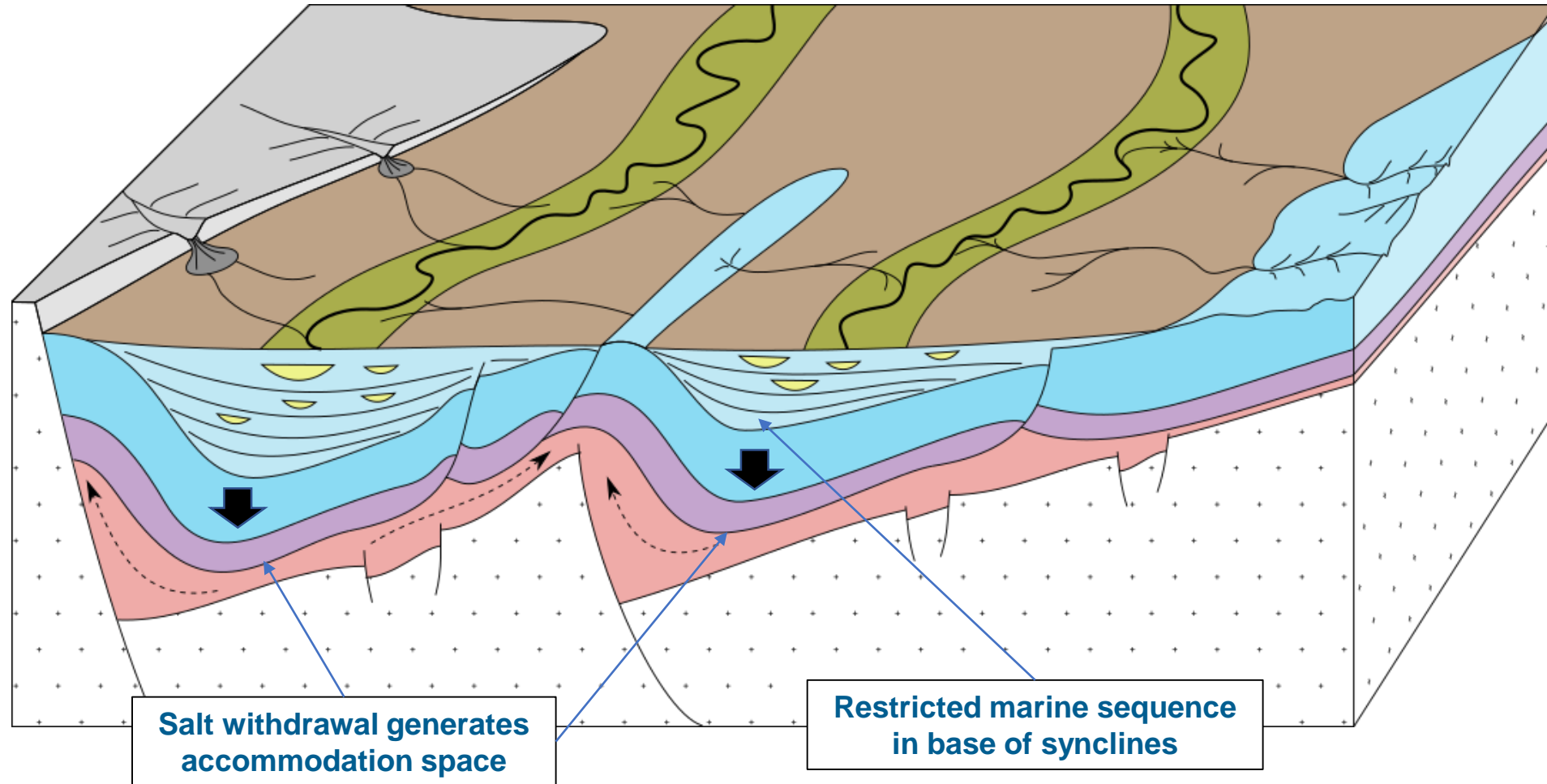
Salt withdrawal generates accommodation space

Restricted marine sequence in base of synclines

Middle Jurassic Palaeogeography

▲ Salt withdrawal:

- Creates structural traps & accommodation space
- Can bring Lower Jurassic oil-prone source rocks into generation window
- Controls distribution of Middle Jurassic fluvial reservoir sandstones



Early Findings

▲ Transfer Zones

- Deep-seated structures exert long-lived control on basin development (not just Slyne)

▲ Salt Tectonics

- Salt controls geometry and style of most structural traps in the Slyne Basin
- Post-rift reactivation is a key risk for trap longevity
- Similar structures in neighbouring Porcupine, Erris basins – can we apply the same logic?
- Salt withdrawal has significant impact on basin development

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ICRAG funding bodies:



Data providers:



Software providers:

